

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

REVISION #23 SHEET NO. 1

INTER-COUNTY ENERGY  
(Name of Utility)

CANCELLING P.S.C. KY. NO. 7

REVISION #22 SHEET NO. 1

**CLASSIFICATION OF SERVICE**

**RATES FOR FARM AND HOME SERVICE SCHEDULE 1**  
**APPLICABLE**

In all territory served by the seller.

**AVAILABILITY**

Effective July 1, 2004, this Schedule is available to customers for all uses in the home and on the farm. All electric service is subject to the established rules and regulations of the seller. Customers served under Schedule 1 prior to July 1, 2004, shall remain on Schedule 1 and will be subject to the availability of service conditions set forth in the Tariff immediately prior to July 1, 2004.

**TYPE OF SERVICE**

Single phase and three phase where available, at available voltages.

**MONTHLY RATE**

Customer Charge	\$5.55 per meter per month
First 500 kWh per month	\$0.06414 per kWh
All over 500 kWh per month	\$0.05880 per kWh

**MINIMUM CHARGES**

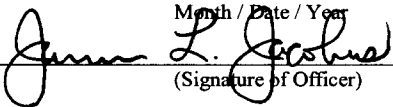
The minimum monthly charge under the above rate shall be \$5.55.

**SPECIAL RULES**

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.

DATE OF ISSUE JULY 1, 2004  
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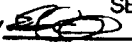
ISSUED BY   
(Signature of Officer)

TITLE PRESIDENT/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

**JUL 01 2004**

**PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
BY   
EXECUTIVE DIRECTOR**

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

REVISION #6 SHEET NO. 1A

INTER-COUNTY ENERGY  
(Name of Utility)

CANCELLING P.S.C. KY. NO. 7

REVISION #5 SHEET NO. 1A

**CLASSIFICATION OF SERVICE**

**SCHEDULE 1-A FARM AND HOME MARKETING RATE (ETS)**

**AVAILABILITY OF SERVICE**

This special marketing rate is available for specific marketing programs as approved by Inter-County Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below off-peak hours. This rate is available to customers already receiving service under the Schedule 1, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E, the second (lower) energy rate.

**MONTHS**

May through September

**OFF PEAK HOURS – PREVAILING TIME**

10:00 PM to 10:00 AM

October through April

12:00 Noon to 5:00 PM

10:00 PM to 7:00 AM

**RATES**

The energy rate for this program is listed below:

All kWh

\$.03528

**TERMS OF PAYMENT**

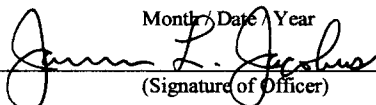
The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

**FUEL ADJUSTMENT CLAUSE**

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve (12) month moving average of such losses. This fuel clause is subject of all other applicable provisions as set out in 807 KAR 5:056.

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DATE EFFECTIVE MAY 1, 2003

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TITLE PRESIDENT/CEO

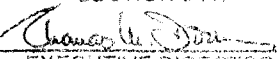
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00443 DATED APRIL 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY   
EXECUTIVE DIRECTOR

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #19 Sheet No. 2

Canceling PSC No. 7

Revision #18 Sheet No. 2

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CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE SCHEDULE 1

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single phase 120, 120/240, 480, 240/480 volts; Three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

TERM OF PAYMENT

The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE FOR THE PUBLIC SERVICE COMMISSION

ISSUED BY Leo Hill

TITLE CHIEF EXECUTIVE OFFICER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated February 28, 1996.

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 7

REVISION #23 SHEET NO. 3

CANCELLING P.S.C. KY. NO. 7

REVISION #22 SHEET NO. 3

INTER-COUNTY ENERGY

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2**

**APPLICABLE**

In all territory served by the seller.

**AVAILABILITY**

Available to customers for single phase and three phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. Effective July 1, 2004, Schedule 2 will be available to churches and community buildings. All electric service is subject to the established rules and regulations of the seller.

**TYPE OF SERVICE**

Single phase and three phase where available, 60 Hz at available secondary voltage.

**CHARACTER OF SERVICE**

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

**MONTHLY RATE**

Demand Charges in Excess of 10 kW per month \$4.02 per kW.

Customer Charge \$5.55 per meter per month

First 1,000 kWh per month \$0.07339 per kWh

All over 1,000 kWh per month \$0.06090 per kWh

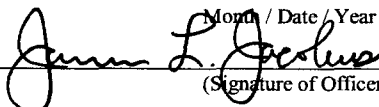
The Customer charge is without kWh usage. All kWh usage is billed at rates set forth above.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge under the above rate shall be \$5.55.

DATE OF ISSUE JULY 1, 2004  
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(Signature of Officer)

TITLE PRESIDENT/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 01 2004

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY   
EXECUTIVE DIRECTOR

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #19 Sheet No. 4

Canceling PSC No. 7

Revision #18 Sheet No. 4

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CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain unity power factor as nearly as practicable. A billing demand adjustment may be assessed should the power factor during the maximum demand interval be less than 85%. The billing demand shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the recorded power factor.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

SERVICE AT PRIMARY VOLTAGE

If service is furnished at primary distribution voltage, a discount of 5% shall apply to the demand and energy charges. If the minimum charge is based on transformer capacity, a discount of 5% shall also apply to the minimum charge. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt hour and kilowatt demand.

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ISSUED BY Leo Hill      TITLE CHIEF EXECUTIVE OFFICER  
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Kentucky in Case No. 94-426 dated February 28, 1996.      OF KENTUCKY  
EFFECTIVE

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PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #19 Sheet No. 5

Canceling PSC No. 7

Revision #18 Sheet No. 5

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CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

SPECIAL RULES

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.

TERM OF PAYMENT

The customer's bill will be due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

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PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

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FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 7

REVISION #22 SHEET NO. 6

CANCELLING P.S.C. KY. NO. 7

REVISION # 21 SHEET NO. 6

INTER-COUNTY ENERGY  
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to all commercial and industrial customers whose kilowatt demand shall exceed 50 kW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

Demand Charge	\$4.02 per month per kW of billing demand
Customer Charge	\$11.10 per meter per month
All kWh per month	\$0.05169 per kWh

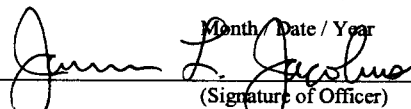
The Customer Charge does not allow for kWh usage. All kWh usage is billed at the above rate.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as

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ISSUED BY   
(Signature of Officer)

TITLE PRESIDENT/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00443 DATED APRIL 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY   
EXECUTIVE DIRECTOR

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #19 Sheet No. 7

Canceling PSC No. 7

Revision #18 Sheet No. 7

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CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4

(continued)

indicated or recorded by a demand meter and adjusted for power factor.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain unity power factor as nearly as practicable. A billing demand adjustment may be assessed should the power factor during the maximum demand interval be less than 85%. The billing demand shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the recorded power factor.

MINIMUM CHARGE

The minimum monthly charge shall be specified in the "Agreement for Electric Service" contract.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

TERM OF PAYMENT

The customer's bill will be due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

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DATE OF ISSUE DECEMBER 1, 1994

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ISSUED BY

Leo Hill

TITLE CHIEF EXECUTIVE OFFICER

PUBLIC SERVICE COMMISSION  
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MAR 01 1996

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BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION



FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 7

REVISION #22 SHEET NO. 8

INTER-COUNTY ENERGY  
(Name of Utility)

CANCELLING P.S.C. KY. NO. 7

REVISION # 21 SHEET NO. 8

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All kilowatt hours per month \$0.05398 per kWh

MINIMUM CHARGE

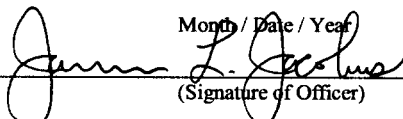
The minimum annual charge will be not less than \$16.00 per kVA of required transformer capacity as determined by the cooperative

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

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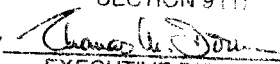
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IN CASE NO. 2002-00443 DATED APRIL 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

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EXECUTIVE DIRECTOR

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #19 Sheet No. 9

Canceling PSC No. 7

Revision #18 Sheet No. 9

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CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5

TERM OF CONTRACT

Service under this rate schedule will be furnished under an agreement for "Purchase of Power".

SPECIAL TERMS AND CONDITIONS

Customer shall furnish the cooperative information necessary to permit the cooperative to determine and install the necessary transformer capacity to adequately service the load under maximum operating conditions.

TERM OF PAYMENT

The customer's bill will be due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

PUBLIC SERVICE COMMISSION  
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EFFECTIVE

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PURSUANT TO 807 KAR 5011,  
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BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

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DATE EFFECTIVE MARCH 1, 1996

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TITLE CHIEF EXECUTIVE OFFICER

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FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

REVISION #22 SHEET NO. 10

CANCELLING P.S.C. KY. NO. 7

REVISION # 21 SHEET NO. 10

INTER-COUNTY ENERGY  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS SCHEDULE 6  
AVAILABILITY**

Available to all customers of the cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 volt secondary voltage.

**RATE PER LIGHT PER MONTH**

7,000 Lumen Security Light	\$6.29 per lamp per month
4,000 Lumen Decorative Colonial	\$8.36 per lamp per month
27,500 Lumen Directional Floodlight	\$8.50 per lamp per month
50,000 Lumen Directional Floodlight	\$11.71 per lamp per month
27,500 Lumen Cobra Head	\$7.89 per lamp per month
107,800 Lumen Directional Floodlight	\$21.20 per lamp per month

**FUEL ADJUSTMENT CLAUSE**

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Estimated kWh consumptions are as follows:

7,000 Lumen Light	-	77 kWh per month
4,000 Lumen Light	-	20 kWh per month
27,500 Lumen Light	-	87 kWh per month
50,000 Lumen Light	-	159 kWh per month
107,800 Lumen Light	-	360 kWh per month

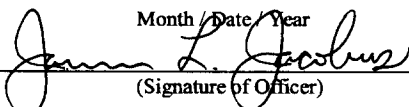
**CONDITIONS OF SERVICE**

1. COLONIAL INSTALLATION (SERVED UNDERGROUND)

For installation where 120/240 volt secondary voltage is available. The cooperative shall furnish, install, own and maintain standoff brackets, decorative poles and fixtures for the lamp being used. The customer shall pay the monthly rate plus any additional charges as determined plus furnish all ditching, conduit, circuitry, back

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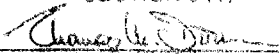
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IN CASE NO. 2002-00443 DATED APRIL 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

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EXECUTIVE DIRECTOR

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #19 Sheet No. 11

Canceling PSC No. 7

Revision #18 Sheet No. 11

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHT SCHEDULE 6(Continued)  
filling, and repaving/seeding/sodding as necessary in accordance with the cooperative's specifications. The customer will install the conduit and conductors. The cooperative will make all necessary connections. Upon termination of this service, the cooperative shall not be required to remove underground wiring or conduit.

2. DIRECTIONAL, COBRA HEAD, SECURITY LIGHTING (SERVED OVERHEAD) For installation on existing wood poles where 120/240 volt secondary voltage is available. Any additional required facilities may be provided by the cooperative at an additional charge per month to be determined by the cooperative.

3. The cooperative shall maintain the lighting equipment including the lamp replacement, at no additional cost to the customer within 72 hours after the customer notifies the cooperative of the need for maintenance of the lighting equipment.

4. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The customer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burnouts.

5. The customer shall allow authorized representatives of the cooperative to enter upon the customer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule.

6. When additional facilities are required by the customer, the cooperative may furnish them at an additional charge per month to be determined by the cooperative. These additional charges are subject to change by the cooperative upon 30 days prior written notice. All facilities furnished by the cooperative will be standard stocked material.

7. The cooperative and the customer shall execute an agreement for service under this schedule for a period of not less than one year.

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DATE EFFECTIVE MARCH 1, 1996

ISSUED BY Leo Hill

TITLE CHIEF EXECUTIVE OFFICER

PUBLIC SERVICE COMMISSION

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EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

BY: Jordan C. Neal

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #19 Sheet No. 12

Canceling PSC No. 7

Revision #18 Sheet No. 12

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CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHT SCHEDULE 6(Continued)  
Cancellation by the customer prior to the initial one-year term will require the customer to pay the cooperative its cost of installation and removal of facilities plus the non-salvable material, prorated on the basis of the remaining portion of the one-year period.

TERM OF PAYMENT

The customer's bill will be due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 21 1996

PURSUANT TO 807 KAR 5011.  
SECTION 9(1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

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TITLE CHIEF EXECUTIVE OFFICER

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #1 Sheet No. 12A

Canceling PSC No. 7

Original #1 Sheet No. 12A

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**CLASSIFICATION OF SERVICE**

**CABLE TELEVISION ATTACHMENT**

**APPLICABILITY**

In all territory served by the company on poles owned and used by the company for their electric plant.

**AVAILABILITY**

To all qualified CATV operators having the right to receive service.

**RENTAL CHARGE**

The annual rental charges shall be as follows:

Two-party pole attachment	\$2.24
Three-party pole attachment	\$2.03
Two-Party ground connection	\$0.33
Three-party ground connection	\$0.21

**BILLING**

Rental charges shall be billed annually based on the number of pole attachments. The rental charges are net.

**SPECIFICATIONS**

A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, (NESC), 1990 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.

**ESTABLISHING POLE USE**

Before the CATV operator shall make use of any of the poles of the cooperative under this tariff, they shall notify the cooperative of their intent in writing and shall comply with the procedures established by the cooperative. The CATV operator shall furnish the cooperative detailed construction plans and drawings for each pole line, together with necessary maps,

DATE OF ISSUE JULY 27, 1992

DATE EFFECTIVE JULY 27, 1992

ISSUED BY \_\_\_\_\_

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 90-378 dated April 3, 1991.

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Chas. Haller  
PUBLIC SERVICE COMMISSION MANAGER

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #1 Sheet No. 12B

Canceling PSC No. 7

Original #1 Sheet No. 12B

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

indicating specifically the poles of the cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.

Plans submitted in conjunction with an application for pole attachment shall be certified to be in compliance with NESC requirements. This certification shall be performed by a qualified Professional Engineer registered in the State of Kentucky

The cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the cooperative that the cost estimate is approved, the cooperative shall proceed with the necessary changes in poles lines covered by cost estimate.

Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments, in accordance with the terms of the application of this tariff. The CATV operator shall, at his own expense, make attachments in such manner as not to interfere with the service of the cooperative.

Upon completion of all changes, the CATV operator shall pay to the cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligation of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the cooperative to the CATV operator in a form mutually agreed upon.

Any recleaning of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.

PUBLIC SERVICE COMMISSION

DATE OF ISSUE JULY 27, 1992

DATE EFFECTIVE JULY 27, 1992

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

FEB 19 1993

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 90-378 dated April 3, 1991. PURSUANT TO 807 KAR 5.011,

SECTION 9 (1)

BY: Glenn Miller  
PUBLIC SERVICE COMMISSION MANAGER

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #1 Sheet No. 12C

Canceling PSC No. 7

Original #1 Sheet No. 12C

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

All poles to which attachments have been made under this tariff shall remain the property of the cooperative, and any payments made by the CATV operator for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any of said poles. (C)

Any charges necessary for correction of substandard installation made by the CATV operator, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

MAINTENANCE OF POLES, ATTACHMENT AND OPERATION

Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocations shall be made by the cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments. (C)

Whenever it is necessary to replace or relocate an attachment, the cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocate pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole to the time specified for such transfer of attachments, the cooperative may elect to do such work and the CATV operator shall pay the cooperative the cost thereof. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity at the time of transfer or relocation.

The cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or

DATE OF ISSUE JULY 27, 1992

DATE EFFECTIVE JULY 27, 1992

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 90-378 dated April 3, 1991. FEB 19 1993

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Chap. Hall  
PUBLIC SERVICE COMMISSION MANAGER



Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #1 Sheet No. 12D

Canceling PSC No. 7

Original #1 Sheet No. 12D

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under the tariff.

The cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements. The cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operator arising in any manner out of the use of the cooperative's poles hereunder.

The cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond", agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the cooperative.

INSPECTIONS

Periodic Inspection: Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.

Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of the cooperative will be paid for by the CATV operator at a rate equal to the cooperative's actual expenses, plus appropriate overhead charges. (C)

INSURANCE OR BOND

The CATV operator agrees to defend, indemnify and save harmless the cooperative from any and all damage, loss or expense (C)

DATE OF ISSUE JULY 27, 1992

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TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 90-378 dated April 3, 1991. PURSUANT TO 807 KAR 5.011.

SECTION 9 (1)

BY: Chas. H. Hall  
PUBLIC SERVICE COMMISSION MANAGER

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #1 Sheet No. 12E

Canceling PSC No. 7

Original #1 Sheet No. 12E

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, cost and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollution, contaminations of or other adverse effects on the environment or (d) violations of government laws, regulations or orders whether suffered directly by the cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of CATV operator, its employees, agents, or other representatives or from their presence on the premises of the cooperative, either solely or in concurrence with any alleged joint negligence of the cooperative. The cooperative shall be liable for sole active negligence.

The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:

1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky.
2. Public liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Inter-County Rural Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE OF ISSUE JULY 27, 1992

DATE EFFECTIVE JULY 27, 1992

ISSUED BY Leo Hill

TITLE GENERAL MANAGER FEB 19 1993

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 90-378 dated April 3, 1991. PURSUANT TO 907 KAR 5:011, SECTION 9 (1)

BY: Chapelle  
PUBLIC SERVICE COMMISSION MANAGER

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #1 Sheet No. 12F

Canceling PSC No. 7

Original #1 Sheet No. 12F

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be canceled for any cause without thirty (30) days advance notice being first given to Inter-County RECC."

The CATV operator agrees to require any contractor or agent working in it's behalf to defend, indemnify and save harmless the cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, cost and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollution, contaminations of or other adverse effects on the environment or (d) violations of government laws, regulations or orders whether suffered directly by the cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omission of CATV contractor, its employees, agents, or other representatives or from their presence on the premises of the cooperative, either solely or in concurrence with any alleged joint negligence of the cooperative. The cooperative shall be liable for sole active negligence.

The CATV will require it's contractor to provide coverage from a company authorized to do business in the Commonwealth of Kentucky:

1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky.
2. Public liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

DATE OF ISSUE JULY 27, 1992

DATE EFFECTIVE JULY 27 1992

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

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Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 90-378 dated April 3, 1991.

PURSUANT TO 807 KAR 5.011.  
SECTION 9(1)

BY: Glenn Miller  
PUBLIC SERVICE COMMISSION MANAGER

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #1 Sheet No. 12G

Canceling PSC No. 7

Original #1 Sheet No. 12G

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Inter-County Rural Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be canceled for any cause without thirty (30) days advance notice being first given to Inter-County RECC."

CHANGE OF USE PROVISION

When the cooperative subsequently requires a change in its poles or attachment for reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the cooperative's time schedule for such changes, the cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachment. (C)

ABANDONMENT

If the cooperative desires at any time to abandon any pole to which CATV operator has attachment, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon (C)

PUBLIC SERVICE COMMISSION

DATE OF ISSUE JULY 27, 1992

DATE EFFECTIVE JULY 29, 1992  
EFFECTIVE

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

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FEB 19 1993  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Chas. H. Hall  
PUBLIC SERVICE COMMISSION MANAGER

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #1 Sheet No. 12H

Canceling PSC No. 7

Original #1 Sheet No. 12H

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

become the property of the CATV operator, and the CATV operator shall save harmless the cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay the cooperative for such pole an amount equal to the cooperative's depreciated cost thereof. The cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

RIGHTS OF OTHERS

Upon notice from the cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

(C)

PAYMENT OF TAXES

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

(C)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

DATE OF ISSUE JULY 27, 1992

DATE EFFECTIVE JULY 27, 1992

ISSUED BY Leo Hill

TITLE GENERAL MANAGER FEB 19 1993

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 90-378 dated April 3, 1991. PURSUANT TO 807 KAR 5.011.

SECTION 9 (1)

BY: Shirley Miller  
PUBLIC SERVICE COMMISSION MANAGER

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #1 Sheet No. 12I

Canceling PSC No. 7

Original #1 Sheet No. 12I

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT  
BOND OR DEPOSITOR PERFORMANCE

The CATV operator shall furnish bond coverage for the purposes hereinafter specified in the amount of twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the cooperative and thereafter the amount thereof shall be increased to increments of one thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the cooperative fifteen (15) days prior to beginning construction. Such bond shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the cooperative of written notice of the desire of the bonding company to terminate such bond. Upon receipt of such notice, the cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the cooperative within thirty (30) days after receipt of such request from the cooperative, then the cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond shall guarantee the payment of any sums which may become due to the cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

After the CATV operator has been a customer of the cooperative and not in default for a period of two years, the cooperative shall reduce the bond by 50%, or, at the cooperative's option, require a deposit in keeping with 807 KAR 5:056, Section 7.

DATE OF ISSUE JULY 27, 1992

DATE EFFECTIVE JULY 27, 1992

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 90-378 dated April 3, 1991.

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Shirley H. H. H.  
PUBLIC SERVICE COMMISSION MANAGER

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #1 Sheet No. 12J

Canceling PSC No. 7

Original #1 Sheet No. 12J

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CLASSIFICATION OF SERVICE  
CABLE TELEVISION ATTACHMENT

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USE OF ANCHORS

The cooperative reserves the right to prohibit the use of any existing anchors by CATV operator. (C)

USE OF GROUND CONDUCTORS AND ELECTRODES

The CATV operator may bond CATV equipment and cables to the cooperative grounding conductors. The CATV operator shall determine the applicability of any apparent grounding conductors on a pole. Care should be exercised to determine if the pole has a ground electrode or a pole protection unit. Should the pole have a pole protection unit without benefit of a ground electrode and the CATV operator requires a ground electrode, application shall be made to "make ready" such pole. (C)

PUBLIC SERVICE COMMISSION

DATE OF ISSUE JULY 27, 1992

DATE EFFECTIVE JULY 27, 1992

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

FEB 19 1993

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 90-378 dated April 3, 1991.

PURSUANT TO 807 KAR 5:011.

SECTION 9 (1)

BY: Shirley Helle  
PUBLIC SERVICE COMMISSION MANAGER

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

REVISION #10 SHEET NO. 30

CANCELLING P.S.C. KY. NO. 7

REVISION #9 SHEET NO. 30

INTER-COUNTY ENERGY  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**LARGE INDUSTRIAL RATE SCHEDULE IND B1**

**APPLICABLE**

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

**MONTHLY RATE**

CUSTOMER CHARGE	\$535.00
DEMAND CHARGE	\$5.39 per kW of Contract Demand
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of Contract Demand
ENERGY CHARGE	\$0.03046 per kWh

**BILLING DEMAND**

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system the peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

**MONTHS**

October through April

May through September

**HOURS APPLICABLE FOR  
DEMAND BILLING - EST**

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00 PM

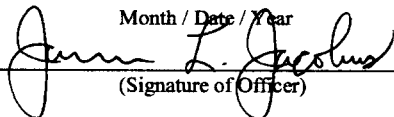
**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

(a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE APRIL 23, 2003  
Month / Date / Year

DATE EFFECTIVE MAY 1, 2003  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE PRESIDENT/CEO

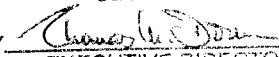
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00443 DATED APRIL 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 6 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY   
EXECUTIVE DIRECTOR



Form for filing Rate Schedules

For Entire Territory Served

Inter-County Energy

PSC No. 7

Name of Issuing Corporation

Revision #8 Sheet No. 31

Canceling PSC No. 7

Revision #7 Sheet No. 31

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CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B1 (CONTINUED)

- (b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh, minus the fuel base per kWh, plus
- © The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand coincident with the East Kentucky Power (EKP) system peak demand. When the power factor is determined to be less than 90% at EKP's system peak, the customer's monthly peak demand will be adjusted by multiplying the customer's coincident peak demand by 90% and dividing this product by the actual power factor at this peak. Any power factor adjustment will apply to the actual demand coincident with EKP's system peak demand and not the billing demand as defined in the "BILLING DEMAND" section above. When the power factor adjustment does not cause the billing demand to exceed the contract demand, the contract demand will be the billing demand. (c)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE FEBRUARY 17, 2000

DATE EFFECTIVE FEBRUARY 17, 2000

ISSUED BY James L. Jackson

TITLE CHIEF EXECUTIVE OFFICER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. PURSUANT TO 807 KAR 5011, SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

REVISION #10 SHEET NO. 32

CANCELLING P.S.C. KY. NO. 7

REVISION #9 SHEET NO. 32

INTER-COUNTY ENERGY  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**LARGE INDUSTRIAL RATE SCHEDULE IND B2**

**APPLICABLE**

Applicable to contracts with demand of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

**MONTHLY RATE**

CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Contract Demand
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of Contract Demand
ENERGY CHARGE	\$0.02546 per kWh

**BILLING DEMAND**

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

**MONTHS**

October through April

May through September

**HOURS APPLICABLE FOR DEMAND BILLING – EST**

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00 PM

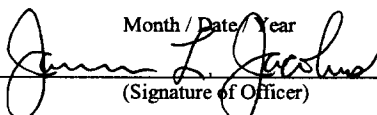
**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

(a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE APRIL 23, 2003  
Month / Date / Year

DATE EFFECTIVE MAY 1, 2003  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE PRESIDENT/CEO

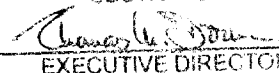
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00443 DATED APRIL 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 8 (1)

BY   
EXECUTIVE DIRECTOR

Form for filing Rate Schedules

For Entire Territory Served

Inter-County Energy

PSC No. 7

Name of Issuing Corporation

Revision #8 Sheet No. 33

Canceling PSC No. 7

Revision #7 Sheet No. 33

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B2 (CONTINUED)

(b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh, minus the fuel base per kWh, plus

© The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand coincident with the East Kentucky Power (EKP) system peak demand. When the power factor is determined to be less than 90% at EKP's system peak, the customer's monthly peak demand will be adjusted by multiplying the customer's coincident peak demand by 90% and dividing this product by the actual power factor at this peak. Any power factor adjustment will apply to the actual demand coincident with EKP's system peak demand and not the billing demand as defined in the "BILLING DEMAND" section above. When the power factor adjustment does not cause the billing demand to exceed the contract demand, the contract demand will be the billing demand.

(c)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

FEB 17 2000

PURSUANT TO 807 KAR 5:011,

DATE OF ISSUE FEBRUARY 17, 2000 DATE EFFECTIVE February 17, 2000

BY: Stephen O. Bell

ISSUED BY James L. Jacobson TITLE CHIEF EXECUTIVE OFFICER  
Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

REVISION #10 SHEET NO. 34

INTER-COUNTY ENERGY  
(Name of Utility)

CANCELLING P.S.C. KY. NO. 7

REVISION #9 SHEET NO. 34

**CLASSIFICATION OF SERVICE**

**LARGE INDUSTRIAL RATE SCHEDULE IND B3**

**APPLICABLE**

Applicable to contracts with demand of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

**MONTHLY RATE**

CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Contract Demand
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of Contract Demand
ENERGY CHARGE	\$0.02446 per kWh

**BILLING DEMAND**

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

**MONTHS**

October through April

May through September

**HOURS APPLICABLE FOR DEMAND BILLING – EST**

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00 PM

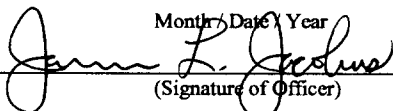
**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

(a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE APRIL 23, 2003  
Month / Date / Year

DATE EFFECTIVE MAY 1, 2003

ISSUED BY   
Month / Date / Year  
(Signature of Officer)

TITLE PRESIDENT/CEO

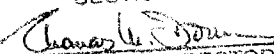
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00443 DATED APRIL 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 11 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY   
EXECUTIVE DIRECTOR

Form for filing Rate Schedules

For Entire Territory Served

Inter-County Energy

PSC No. 7

Name of Issuing Corporation

Revision #8 Sheet No. 35

Canceling PSC No. 7

Revision #7 Sheet No. 35

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B3 (CONTINUED)

(b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh, minus the fuel base per kWh, plus

© The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand coincident with the East Kentucky Power (EKP) system peak demand. When the power factor is determined to be less than 90% at EKP's system peak, the customer's monthly peak demand will be adjusted by multiplying the customer's coincident peak demand by 90% and dividing this product by the actual power factor at this peak. Any power factor adjustment will apply to the actual demand coincident with EKP's system peak demand and not the billing demand as defined in the "BILLING DEMAND" section above. When the power factor adjustment does not cause the billing demand to exceed the contract demand, the contract demand will be the billing demand.

(c)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to all other energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

FEB 17 2000

DATE OF ISSUE FEBRUARY 17, 2000 DATE EFFECTIVE FEBRUARY 17, 2000

ISSUED BY James L. Jacobs TITLE CHIEF EXECUTIVE OFFICER  
Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. By: Stephen O. Byrd  
SECRETARY OF THE COMMISSION

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 7

REVISION #10 SHEET NO. 36

INTER-COUNTY ENERGY  
(Name of Utility)

CANCELLING P.S.C. KY. NO. 7

REVISION #9 SHEET NO. 36

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C1

APPLICABLE

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

CUSTOMER CHARGE

\$535.00

DEMAND CHARGE

\$5.39 per kW of Billing Demand

ENERGY CHARGE

\$.03079 per kWh

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

HOURS APPLICABLE FOR DEMAND BILLING – EST

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00PM

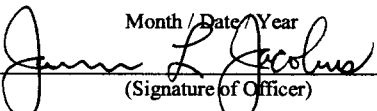
MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE APRIL 23, 2003  
Month / Date / Year

DATE EFFECTIVE MAY 1, 2003

ISSUED BY   
Month / Date / Year  
(Signature of Officer)

TITLE PRESIDENT/CEO

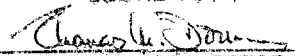
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00443 DATED APRIL 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY   
EXECUTIVE DIRECTOR

Form for filing Rate Schedules

For Entire Territory Served

Inter-County Energy

PSC No. 7

Name of Issuing Corporation

Revision #8 Sheet No. 37

Canceling PSC No. 7

Revision #7 Sheet No. 37

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C1 (CONTINUED)

(b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh, minus the fuel base per kWh, plus

© The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand coincident with East Kentucky Power (EKP) system peak demand. When the power factor is determined to be less than 90% at EKP's system peak, the customer's monthly peak demand will be adjusted by multiplying the customer's coincident peak demand by 90% and dividing this product by the actual power factor at this peak. Any power factor adjustment will apply to the actual demand coincident with EKP's system peak demand and not the billing demand as defined in the "BILLING DEMAND" section above. When the power factor adjustment does not cause the billing demand to exceed the amount determined in the "BILLING DEMAND" section, there will be no adjustment for the power factor. If the power factor adjustment causes the billing demand to exceed the amount determined in the "BILLING DEMAND" section, the adjusted demand will not set a new demand level for purposes of computing the future demand level. (C)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 17 2000

DATE OF ISSUE FEBRUARY 17, 2000 DATE EFFECTIVE FEBRUARY 17, 2000

ISSUED BY

*James L. Jordan*

TITLE CHIEF EXECUTIVE OFFICER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 807 KAR 5:056

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 7

REVISION #10 SHEET NO. 38

CANCELLING P.S.C. KY. NO. 7

REVISION #9 SHEET NO. 38

INTER-COUNTY ENERGY  
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C2

APPLICABLE

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

CUSTOMER CHARGE

\$1,069.00

DEMAND CHARGE

\$5.39 per kW of Billing Demand

ENERGY CHARGE

\$.02579 per kWh

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (c) The contract demand
- (d) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

HOURS APPLICABLE FOR DEMAND BILLING - EST

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00PM

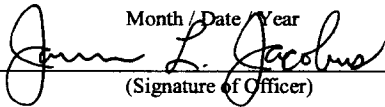
MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE APRIL 23, 2003  
Month / Date / Year

DATE EFFECTIVE MAY 1, 2003

ISSUED BY   
Month / Date / Year  
(Signature of Officer)

TITLE PRESIDENT/CEO


BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00443 DATED APRIL 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY   
EXECUTIVE DIRECTOR



Form for filing Rate Schedules

For Entire Territory Served

Inter-County Energy

PSC No. 7

Name of Issuing Corporation

Revision #8 Sheet No. 39

Canceling PSC No. 7

Revision #7 Sheet No. 39

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C2 (CONTINUED)

(b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh, minus the fuel base per kWh, plus

© The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand coincident with East Kentucky Power (EKP) system peak demand. When the power factor is determined to be less than 90% at EKP's system peak, the customer's monthly peak demand will be adjusted by multiplying the customer's coincident peak demand by 90% and dividing this product by the actual power factor at this peak. Any power factor adjustment will apply to the actual demand coincident with EKP's system peak demand and not the billing demand as defined in the "BILLING DEMAND" section above. When the power factor adjustment does not cause the billing demand to exceed the amount determined in the "BILLING DEMAND" section, there will be no adjustment for the power factor. If the power factor adjustment causes the billing demand to exceed the amount determined in the "BILLING DEMAND" section, the adjusted demand will not set a new demand level for purposes of computing the future demand level.

(c)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 17 2000

DATE OF ISSUE FEBRUARY 17, 2000

DATE EFFECTIVE FEBRUARY 17, 2000

ISSUED BY

*James L. Gresham*

TITLE CHIEF EXECUTIVE OFFICER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

REVISION #10 SHEET NO. 40

CANCELLING P.S.C. KY. NO. 7

REVISION #9 SHEET NO. 40

INTER-COUNTY ENERGY  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**LARGE INDUSTRIAL RATE SCHEDULE IND C3**

**APPLICABLE**

Applicable to contracts with demands of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

	<u>MONTHLY RATE</u>
CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Billing Demand
ENERGY CHARGE	\$.02479 per kWh

**BILLING DEMAND**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (e) The contract demand
- (f) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

**MONTHS**

October through April

May through September

**HOURS APPLICABLE FOR DEMAND BILLING - EST**

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00PM

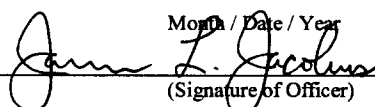
**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE APRIL 23, 2003  
Month / Date / Year

DATE EFFECTIVE MAY 1, 2003  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE PRESIDENT/CEO

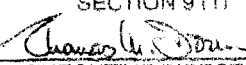
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00443 DATED APRIL 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY   
EXECUTIVE DIRECTOR

Form for filing Rate Schedules

For Entire Territory Served

Inter-County Energy

PSC No. 7

Name of Issuing Corporation

Revision #8 Sheet No. 41

Canceling PSC No. 7

Revision #7 Sheet No. 41

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C3 (CONTINUED)

(b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh, minus the fuel base per kWh, plus

© The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand coincident with East Kentucky Power (EKP) system peak demand. When the power factor is determined to be less than 90% at EKP's system peak, the customer's monthly peak demand will be adjusted by multiplying the customer's coincident peak demand by 90% and dividing this product by the actual power factor at this peak. Any power factor adjustment will apply to the actual demand coincident with EKP's system peak demand and not the billing demand as defined in the "BILLING DEMAND" section above. When the power factor adjustment does not cause the billing demand to exceed the amount determined in the "BILLING DEMAND" section, there will be no adjustment for the power factor. If the power factor adjustment causes the billing demand to exceed the amount determined in the "BILLING DEMAND" section, the adjusted demand will not set a new demand level for purposes of computing the future demand level.

(c)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

**FEB 17 2000**

DATE OF ISSUE FEBRUARY 17, 2000 DATE EFFECTIVE FEBRUARY 17, 2000

ISSUED BY James L. Jacobs TITLE CHIEF EXECUTIVE OFFICER  
Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 807 KAR 5:011

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INTER-COUNTY ENERGY COOPERATIVE CORPORATION

OF

DANVILLE, KENTUCKY

---

RATES, RULES AND REGULATIONS

FOR

INTERRUPTIBLE SERVICE

STANDARD RIDER

---

FILED WITH PUBLIC SERVICE COMMISSION

KENTUCKY

---

ISSUED AUGUST 31, 2000

EFFECTIVE AUGUST 31, 2000

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ISSUED BY INTER-COUNTY ENERGY COOPERATIVE CORPORATION

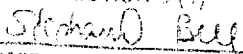
BY

  
JAMES L. JACOBUS, PRESIDENT/CEO

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 31 2000

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

BY:   
SECRETARY OF THE COMMISSION

Inter-County Energy

PSC No. 7

Name of Issuing Corporation

Revision #1 Sheet No. 44

Canceling PSC No. 7

Original Sheet No. 1

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CLASSIFICATION OF SERVICE  
INTERRUPTIBLE SERVICE

---

Standard Rider

This Interruptible Rate is a rider to Rate Schedule 4, IND B1, IND B2, IND B3, IND C1, IND C2, and IND C3.

Applicable

In all territory served by the Cooperative.

Availability of Service

This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

Monthly Rate

A monthly demand credit per kW is to be based on the following matrix:

ANNUAL HOURS OF INTERRUPTION

NOTICE MINUTES	200	300	400
10	\$2.70	\$3.15	\$3.60
60	\$2.25	\$2.70	\$3.15

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DATE OF ISSUE AUGUST 31, 2000

DATE EFFECTIVE AUGUST 31, 2000

ISSUED BY James L. Jordan

TITLE PRESIDENT/CEO PUBLIC SERVICE COMMISSION  
OF KENTUCKY

Issued by Authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_

**AUG 31 2000**

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

BY: Stephen O. Bay  
SECRETARY OF THE COMMISSION

Form for filing Rate Schedules

For Entire Territory Served

Inter-County Energy

PSC No. 7

Name of Issuing Corporation

Revision #1 Sheet No. 45

Canceling PSC No. 7

Original Sheet No. 2

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CLASSIFICATION OF SERVICE

Determination of Measured Load - Billing Demand

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute period during the below listed hours.

MONTHS

HOURS APPLICABLE FOR DEMAND

BILLING - E.S.T.

October through April

7:00 am. to 12:00 noon

5:00 pm. to 10:00 pm.

May through September

10:00 am to 10:00 pm.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

Conditions of Service for Member Contract

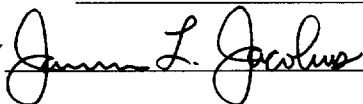
1. The member will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the member with as much advance notice as possible of the interruption of service. However, the member shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "Rule and Regulations" except as set out herein and/or provisions agreed to by written contract.

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DATE OF ISSUE AUGUST 31, 2000

DATE EFFECTIVE AUGUST 31, 2000

ISSUED BY



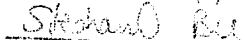
TITLE PRESIDENT

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_

**AUG 31 2000**

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

BY:   
SECRETARY OF THE COMMISSION

Form for filing Rate Schedules

For Entire Territory Served

Inter-County Energy

PSC No. 7

Name of Issuing Corporation

PUBLIC SERVICE COMMISSION

OF KENTUCKY  
EFFECTIVE

Revision #1 Sheet No. 46

Canceling PSC No. 7

AUG 31 2000

Original Sheet No. 3

PURSUANT TO 807 KAR 5011.

SECTION 9 (1)

BY Shirley CLASSIFICATION OF SERVICE

Conditions of Service (Continued)

4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The Member shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment within the member's premises, required for interruptible service.
6. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
7. The Fuel Adjustment Clause, as specified in the prevailing rate schedule is applicable.

Calculation of Monthly Bill

The monthly bill is calculated on the following basis:

- A. Sum of customer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rates, plus
- C. Interruptible billing demand in kW multiplied by interruptible rates, plus
- D. Energy usage in kWh multiplied by the energy rate.

DATE OF ISSUE AUGUST 31, 2000

DATE EFFECTIVE AUGUST 31, 2000

ISSUED BY James L. Jacobus

TITLE President/CEO

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_

Form for filing Rate Schedules

For Entire Territory Served

Inter-County Energy

PSC No. 7

Name of Issuing Corporation

Revision #1 Sheet No. 47

Canceling PSC No. 7

Original Sheet No. 4

---

CLASSIFICATION OF SERVICE

---

Number and Duration of Interruptions

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour calendar day. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour calendar day. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the member contracted level of interruptible service.

Charge for Failure to Interrupt

If member fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month.

DATE OF ISSUE AUGUST 31, 2000

DATE EFFECTIVE AUGUST 31, 2000

ISSUED BY

James L. Jacobs

TITLE PRESIDENT/CEO

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

AUG 31 2000

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

BY: Stephen O. Bay

SECRETARY OF THE COMMISSION



Form for filing Rate Schedules

For Entire Territory Served

Inter-County Energy

PSC No. 7

Name of Issuing Corporation

Original Sheet No. 48

Canceling PSC No. 7

Original Sheet No. \_\_\_\_\_

---

CLASSIFICATION OF SERVICE

---

STANDARD RIDER

This Voluntary Interruptible Service is a rider to Rate Schedule (s) B, C.

APPLICABLE

In all service territory served by the Cooperative.

No interruptible demand which is already under contract under any other Interruptible Rider is eligible for this service.

AVAILABILITY OF SERVICE

This schedule shall be made available at any load center, to any member cooperative where an ultimate "Customer" is capable of interrupting at least 1,000 kW upon request and has contracted with the Cooperative to do so under a retail contract rider.

CONDITIONS OF SERVICE

1. Any request for interruption under this Rider shall be made by the Cooperative.
2. Each interruption will be strictly voluntary.
3. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.

---

DATE OF ISSUE AUGUST 31, 2000

DATE EFFECTIVE AUGUST 31, 2000

ISSUED BY

James L. Jacobs

TITLE PRESIDENT/CEO

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_

**AUG 31 2000**

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

Form for filing Rate Schedules

For Entire Territory Served

Inter-County Energy

PSC No. 7

Name of Issuing Corporation

Original Sheet No. 49

Canceling PSC No. 7

Sheet No. \_\_\_\_\_

Conditions of Service (Continued)

4. The Customer shall agree by contract to own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Customer's premises, required for interruptible service.
5. It is the Cooperative's responsibility to notify the Customer and execute an interruption request. Therefore, the Cooperative and the Customer shall mutually agree upon the manner by which the Cooperative shall notify the Customer of a request for interruption. Such an agreement shall include the means by which the Cooperative shall communicate the interruption request (e.g. email, phone, pager, etc.) and the Customer's point of contact to receive such a request.
6. The Cooperative will attempt to provide as much advance notice as possible for requests for interruption. However, upon the Customer's acceptance of the Terms of Interruption the Customer's load shall be interrupted with as little as one (1) hour of advance notification.
7. The Cooperative reserves the right to require verification of a Customer's ability to interrupt its load.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

**AUG 31 2000**

PURSUANT TO 607 KAR 6011,  
SECTION 9(1)

BY Shawn J. [Signature]

DATE OF ISSUE AUGUST 31, 2000

DATE EFFECTIVE AUGUST 31, 2000

ISSUED BY [Signature]

TITLE President/CEO

Issued by Authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_

Form for filing Rate Schedules      For Entire Territory Served

Inter-County Energy      PUBLIC SERVICE COMMISSION  
OF KENTUCKY      PSC No. 7  
EFFECTIVE

Name of Issuing Corporation      Original Sheet No. 50

**AUG 31 2000**

Canceling PSC No. 7

PURSUANT TO 807 KAR 5.011,  
SECTION 2(1)      Sheet No. \_\_\_\_\_

BY Skylar O. Bu

SECRETARY OF THE COMMISSION

CLASSIFICATION OF SERVICE

INTERRUPTIBLE CUSTOMER DATA REPORT

The customer shall furnish to the Cooperative an Interruptible Customer Data Report. Such a report shall include such information as :

1. The maximum number of hours per day and the time of day that the Customer has the ability to interrupt.
2. The maximum number of days and the maximum number of consecutive days that the Customer has the ability to interrupt.
3. The maximum interruptible demand and the minimum interruptible demand by the Customer upon request.
4. The minimum price at which each Customer is willing to interrupt.

DEMAND AND ENERGY INTERRUPTION

The customer will agree by contract, within an agreed time after receiving notice, to comply to the extent possible with the Cooperative's request to interrupt load. The cooperative is the sole judge of the need for interruption of load. The cooperative is the sole judge of the amount of interruptible demand provided by the Customer, based on the following calculation:

The average of the integrated fifteen-minute demand for the two hours prior to the hour immediately preceding the call for interruption will be used as the basis for establishing the existing demand level. The hourly interruptible demands for each customer will be the difference between the existing demand level

DATE OF ISSUE AUGUST 31, 2000      DATE EFFECTIVE AUGUST 31, 2000

ISSUED BY James L. Jacobus      TITLE PRESIDENT/CEO

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.      dated

Form for filing Rate Schedules

For Entire Territory Served

Inter-County Energy PUBLIC SERVICE COMMISSION No. 7

OF KENTUCKY

Name of Issuing Corporation EFFECTIVE Original Sheet No. 51

AUG 31 2000 Canceling PSC No. 7

PURSUANT TO 807 KAR 5011 Sheet No. \_\_\_\_\_

SECTION 9 (1)

BY: Stephen D. Bell  
CLASSIFICATION OF SERVICE

Demand and Energy Interruption (Continued)

and the actual demand measured during each hour of the interruption period. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands. These type of interruptions will cover a period of no more than six hours.

For interruptions longer than six hours in duration, the Customer's average load usage for the same hours as the interruption hours in the two preceding business days prior to the day of notice will be used as the basis for determining the demand level for interruption. The average hourly usage for these business days, based on the average integrated fifteen minute demand internals, minus the actual load during interruption period will equal the amount of interruptible load. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands.

#### TERMS OF INTERRUPTION

For each interruption request, the cooperative shall identify the Customer to be interrupted. The cooperative shall inform the customer of an interruption request in accordance with the agreed upon method of notification. The Terms of Interruption shall include the following:

1. The time at which each interruption shall begin is to be established by the cooperative. At least one (1) hour of advance notice of each request for interruption shall be provided by the cooperative.
2. The duration in clock hours of the interruption request is to be established by the cooperative.

DATE OF ISSUE AUGUST 31, 2000 DATE EFFECTIVE AUGUST 31, 2000

ISSUED BY James L. Jacobs TITLE President/CEO

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County Energy

PSC No. 7

PUBLIC SERVICE COMMISSION

Name of Issuing Corporation GE KENTUCKY  
EFFECTIVE

Original Sheets 52

Canceling PSC No. 7

**AUG 31 2000**

Sheet No.       

PURSUANT TO 807 KAR 5011,

SECTION 9 (1)

BY SA CLASSIFICATION OF SERVICE

Terms of Interruption (Continued)

3. The price and the potential savings. This savings will be determined by the cooperative on a case by case basis and will be based on a percentage of the market price of power at the time of the interruption.
4. The customer shall specify:
  - a. The maximum demand in kW that will be interrupted.
  - b. The maximum firm demand that the customer will purchase through the cooperative during the interruption.

INTERRUPTION CREDITS

The interruption credit for each interruption period shall be equal to the interrupted energy kWh times the amount by which the quoted price for each interruption exceed the customer's regular tariff rate. The sum of the interruption credits for the billing month will be allocated as follows:

The interruption credit to the customer shall be equal to the product of the interrupted energy multiplied by the interruption price for each interruption.

FAILURE TO INTERRUPT

For those customers failing to interrupt a minimum of 80% of their agreed amount of interruptible load of 5,000 kW or greater, and excess energy charge will be applicable. This excess energy is equal to the difference of 80% of the interruptible load minus the interrupted load. Excess energy shall be charged to the customer at a price equal to 125% of the interruption price plus the standard rate applicable to this load.

TERM

The minimum original contract period shall be one (1) year and shall remain in effect thereafter until either party provides to the other at least thirty (30) days previous written notice.

DATE OF ISSUE AUGUST 31, 2000

DATE EFFECTIVE AUGUST 31, 2000

ISSUED BY James L. Jacobs

TITLE PRESIDENT/CEO

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No.        dated

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 7

ORIGINAL SHEET NO. 53

CANCELLING P.S.C. KY. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

INTER-COUNTY ENERGY  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**RENEWABLE RESOURCE POWER SERVICE**

**STANDARD RIDER** – This Renewable Resource Power Service is a rider to all currently applicable rate schedules. The purpose of this rider is to provide the consumer with a renewable source of energy that may be considered more environmentally friendly.

**APPLICABLE**

To the entire territory served.

**AVAILABLE**

This schedule shall be made available to any consumer in the following listed block amounts:

100kWh Block (Minimum size) or Greater

AND where the consumer will contract with the Cooperative to purchase these blocks under this Retail Rider.

**AGREEMENT**

An "Agreement for Purchase of Renewable Resource Power" shall be executed by the consumer prior to service under this schedule.

**RATE**

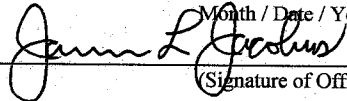
The monthly rate for this service will be a renewable power premium, i.e. an added charge, for all renewable power supplied to the consumer. The renewable power rate premium will be as provided below:

\$0.0275 per kWh or \$2.75 per 100 kWh Block

This rate is addition to the regular retail rate for power.

DATE OF ISSUE APRIL 10, 2002  
Month / Date / Year

DATE EFFECTIVE MAY 15, 2002  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE PRESIDENT/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

**MAY 15 2002**

PURSUANT TO 807 KAR 50.11,  
SECTION 9 (1)

BY Stephan O. Bue  
SECRETARY OF THE COMMISSION

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 7

ORIGINAL SHEET NO. 54

CANCELLING P.S.C. KY. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

INTER-COUNTY ENERGY  
(Name of Utility)

CLASSIFICATION OF SERVICE

RENEWABLE RESOURCE POWER SERVICE

(continued)

BILLING AND MINIMUM CHARGE

Blocks of power contracted for under this tariff shall constitute the minimum amount of kWh the customer will be billed for during a normal billing period. For all power purchased in excess of the contracted Renewable Resource amount, the customer shall be billed at the normal rate for that class. For periods shorter than a normal monthly billing cycle (i.e. termination of service and final bill of a service) and actual kWh use is less than the contracted Renewable kWh amount, the customer shall pay for the full monthly block of kWh ordinarily contracted for.

TERMS OF SERVICE AND PAYMENT

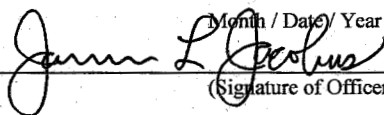
This rider tariff shall be subject to all other terms of service and payment of the applicable tariffs to which it is applied for each customer.

CONDITIONS OF SERVICE

The rate granted under this Retail Rider shall be supported by one (1) year contracts between the customer and the cooperative.

DATE OF ISSUE APRIL 10, 2002  
Month / Date / Year

DATE EFFECTIVE MAY 15, 2002  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

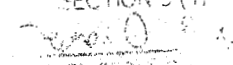
TITLE PRESIDENT/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

**MAY 15 2002**

SECTION 5 (1)  
BY   
SECRETARY OF THE COMMISSION

FOR Entire Territory Served

P.S.C. Ky. No. 7

Original Sheet No. 42

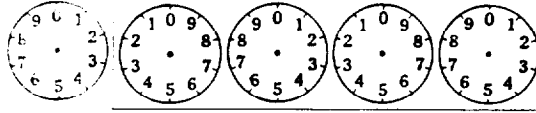
Cancelling P.S.C. Ky. No.

Sheet No.

Inter-County RECC

INTER-COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION  
P.O. BOX 87 • DANVILLE, KY. 40423-0087  
PHONE 606/236-4561

PAID AND MET  
READING DUE 10TH OF MONTH  
IF NOT PAID BY 10TH  
NO FUEL ADJUSTMENT



READ METER ON 1ST OF MONTH - DATE READ

19

PSC REQUEST #10

VH MULTIPLIER		FUEL ADJUSTMENT PER KWH	
BC	CL	THIS STATEMENT IS FOR KWH'S THROUGH THIS DATE ▶	
TE SCHEDULE		TOTAL AMOUNT DUE CR	
METER NO.	COOPERATIVE CODE	ACCOUNT NUMBER	
KEEP FOR YOUR RECORDS			

CYCLOMETER TYPE METER

METER NO. PREVIOUS READING BILLING DATE RATE BC

PLEASE WRITE THIS ACCOUNT NUMBER ON YOUR CHECK TOTAL AMOUNT DUE CR

RETURN THIS STUB WITH YOUR PAYMENT

INTER-COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

P. O. BOX 87  
Danville, KY 40423-0087

Your **METER READING** and **PAYMENT** must be received in our office by the 10th of the month or your meter reading may be estimated. If a valid reading is not received for 3 consecutive months, a co-op employee will read your meter and a \$10.00 meter reading charge will be made on your account.

If service is interrupted, check your fuses or circuit breakers. Check to see if your neighbor is off, too. Report promptly if you believe trouble is on our lines. Give Account Number when reporting trouble.

RATE SCHEDULES AND AN EXPLANATION OF HOW TO COMPUTE YOUR BILL INCLUDING FUEL CHARGES IS AVAILABLE UPON REQUEST.

PLEASE REGISTER ANY INQUIRY ABOUT YOUR BILL PRIOR TO THE DUE DATE.

INTER-COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

P. O. Box 87  
Danville, KY 40423-0087  
Phone (606) 236-4561  
Located at 1009 Hustonville Rd.

OFFICE HOURS:

8:00 A.M. — 5:00 P.M.  
Monday - Friday

\*Outside depository available for after hours payments.

\*A late payment may not show on this bill

\*Security Light charge includes fuel adjustment on 77 KWH.

\*Unpaid bills are subject to collection fee is \$22.00. Reconnect fee is \$50.00. After 5:00 P.M. Reconnect fee is \$50.00.

\*Consistent reading and marking your meter on the same day each month will result in a correct billing.

CODES

C - Consumer Read  
E - Estimated Bill  
R - Reader Read  
Misc. Codes  
B - Budget Bill  
F - Final Bill  
I - Inactive with Balance  
Security Light Only  
In the CR Column,  
A "C" or -(Minus)  
Indicates A Credit Balance

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 19 1993

DATE OF ISSUE

Month Day Year

DATE EFFECTIVE

PURSUANT TO 807 KAR 5:011  
SECTION 9 Day Year

ISSUED BY

Name of Officer

Title

BY: *Chap. Keller*  
PUBLIC SERVICE COMMISSION MANAGER  
Address



Form for filing Rate Schedule

For Entire Territory Served

Inter-County RECC

PSC No. 7

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Original # 1 Sheet No. 43

Canceling PSC No. 7

Sheet No. \_\_\_\_\_

MAR 31 1996

CLASSIFICATION OF SERVICE

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

ENERGY CURTAILMENT PROCEDURES

BY: Jordan C. [Signature] Inter-County RECC will curtail load under the following plan  
FOR THE PUBLIC SERVICE COMMISSION which is in two parts. Part I is for load reduction which can be  
accomplished by reducing system voltages. Part II results in  
greater load reduction and will require the interruption of  
service.

Part I

VOLTAGE REDUCTION PROCEDURE

OBJECTIVE:

To reduce electric demand on the Inter-County RECC distribution system over the period during which an electric energy shortage is anticipated by reducing the set point on system voltage regulators.

CRITERIA:

This procedure is implemented when requested by the EKPC System Operator.

PROCEDURE:

Inter-County RECC will immediately dispatch personnel to reduce set points on regulators as much as possible while continuing to maintain minimum voltage requirements as prescribed by the Kentucky Public Service Commission. Inter-County RECC's specific plan is on file in its office in Danville, Kentucky.

Part II

MANDATORY LOAD CURTAILMENT PROCEDURE

OBJECTIVE:

To reduce electric demand on the Inter-County RECC distribution system over the period during which an electric energy shortage is anticipated by interrupting firm consumer load in five percent blocks up to a total of twenty percent of the system load.

CRITERIA:

This procedure is implemented when requested by the EKPC System Operator. This procedure will only be requested after the Governor of Kentucky has issued a statewide state of emergency order.

PROCEDURE:

Inter-County RECC will immediately dispatch personnel to interrupt service to member consumer loads to achieve the reduction requested by EKPC. This may be achieved by interrupting service to certain nonessential loads for the entire period of the emergency or by rotating outages to various substation feeder circuits. Inter-County RECC's specific plan is on file in its office in Danville, Kentucky.

DATE OF ISSUE MARCH 6, 1996 DATE EFFECTIVE MARCH 1, 1996

ISSUED BY Leo Wilf TITLE CHIEF EXECUTIVE OFFICER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 353 dated January 18, 1996.

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

Original SHEET NO. 58

INTER-COUNTY ENERGY  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**RATES SCHEDULE ES – ENVIRONMENTAL SURCHARGE**

**AVAILABILITY**

In all of the Company's service territory.

**APPLICABILITY**

This rate schedule shall apply to all electric rate schedules and special contracts.

**RATE**

$$CES(m) = ES(m) - BESF$$

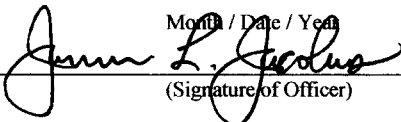
where CES(m) = Current Month Environmental Surcharge Factor  
ES(m) = Current Month Environmental Surcharge Calculation  
BESF = Base Environmental Surcharge Factor of 0%

$$ES(m) = [((WESF) \times (\text{Average of 12-months ended revenues from sales to Member System, excluding environmental surcharge})) + (\text{Over})/(\text{Under Recovery})] \text{ divided by } [(\text{Average of 12-months ending Retail Revenue (excluding environmental surcharge)})] = \underline{\hspace{2cm}} \%$$

where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month

DATE OF ISSUE March 17, 2005  
Month / Date / Year

DATE EFFECTIVE Service rendered beginning July 1, 2005  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2004-00372 DATED March 17, 2005

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
7/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By   
Executive Director

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

Original SHEET NO. 59

INTER-COUNTY ENERGY  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

(Over)/Under Recovery =

6-months cumulative (over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries shall be amortized over a six-month period.

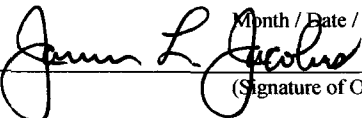
BESF = zero

**BILLING**

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

DATE OF ISSUE March 17, 2005  
Month / Date / Year

DATE EFFECTIVE Service rendered beginning July 1, 2005

ISSUED BY   
Month / Date / Year  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2004-00372 DATED March 17, 2005

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
7/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By   
Executive Director

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

INTER-COUNTY ENERGY  
COOPERATIVE CORPORATION

Original SHEET NO. 62

**CLASSIFICATION OF SERVICE**

**RATES SCHEDULE NM – NET METERING**

**APPLICABILITY**

Net metering is available to customer-generators who own, operate and maintain electrical generating facilities using solar energy designed to operate in parallel with the existing Inter-County Energy electrical distribution system and be primarily intended to offset part or all of the customer-generator's own electrical requirements.

**AVAILABILITY OF NET METERING SERVICE**

An eligible customer-generator must be a member of and take electrical service from Inter-County Energy. Inter-County Energy will make this service available to customer-generators on a first-come, first-served basis until the cumulative generating capacity of net metered systems reaches one tenth of one percent (0.1%) of the Cooperative's single hour peak load during the previous year.

**SERVICE CONDITIONS (TYPE OF SERVICE)**

- a. The generating facility shall comply with all of the following requirements:
  - i. The generating facility must have a rated capacity of not more than fifteen (15) kilowatts.
  - ii. The generating facility must be owned and operated by the customer.
  - iii. The generating facility must be located on the customer's premises.
  - iv. The generating facility must be designed and installed to operate in parallel with Inter-County Energy's electrical distribution system without adversely affecting the quality of service of other customers and without presenting safety hazards to Cooperative customers and Cooperative employees and agents, thereof.
- b. Prior to interconnection, the customer-generator shall complete the Application for Net Energy Metering, execute an Interconnection Agreement for Net Metering Service, enter into a Customer Net Energy Service Agreement, and pay any applicable fees, charges or costs as prescribed within this tariff prior to interconnection with the Inter-County Energy distribution system.

DATE OF ISSUE February 25, 2005

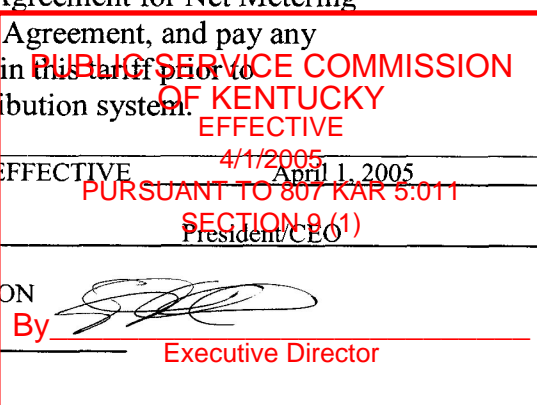
DATE EFFECTIVE 4/1/2005

ISSUED BY James L. Jacobus

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_



FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

INTER-COUNTY ENERGY  
COOPERATIVE CORPORATION

Original SHEET NO. 63

**CLASSIFICATION OF SERVICE**

- c. Prior to interconnection, the customer-generator's electrical generating and interconnection equipment shall be installed in accordance with the manufacturer's specifications, shall have been tested by a nationally recognized testing laboratory as having met the testing requirements of IEEE Standard 1547, and shall meet all applicable safety and performance standards established in all applicable local and state building codes. Certification by a licensed electrician shall constitute acceptable proof that the customer-generator's electrical generating facility has been properly installed in accordance with above.
- d. The customer-generator is responsible for all equipment and installation costs associated with its electric generating facility and any modification costs to the facility that may be required by Inter-County Energy for purposes of safety and reliability.
- e. When construction, modifications, or upgrades to the Inter-County Energy distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator is responsible for all costs incurred by the Cooperative.
- f. The customer must provide and install a clearly labeled, Inter-County Energy approved, lockable, visible-break, disconnect switch between the cooperative's distribution system and the customer-generator's electrical generating equipment. This disconnect switch must be accessible to the Cooperative at all times.
- g. Inter-County Energy maintains the right to disconnect, without liability, the customer-generator for issues relating to safety and reliability.
- h. Inter-County Energy maintains the right to verify proper installation and inspect the customer-generator's facilities to ensure continued safe operation of the electrical generating equipment and interconnection system at any time with reasonable advance notice to the customer-generator.
- i. Inter-County Energy shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or

DATE OF ISSUE February 25, 2005

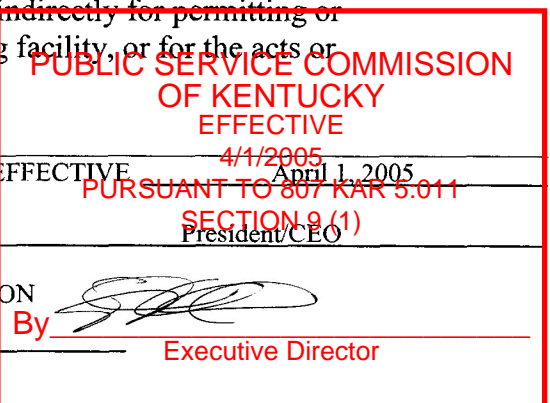
DATE EFFECTIVE 4/1/2005

ISSUED BY James L. Jacobs

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_



FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

INTER-COUNTY ENERGY  
COOPERATIVE CORPORATION

Original SHEET NO. 64

### CLASSIFICATION OF SERVICE

omissions of the customer-generator that cause loss or injury, including death, to any third party.

### EQUIPMENT OPERATION

The customer-generator's electrical generating and interconnection equipment shall comply with all applicable safety, performance, and power quality standards established by the Institute of Electrical and Electronic Engineers, the National Electrical Code, and the National Electrical Safety Code.

### METERING

Net metered electricity shall be measured in accordance with standard metering practices established by Inter-County Energy using metering equipment capable of measuring and recording energy flows, on a kWh basis, from the Cooperative to the customer-generator and from the customer-generator to the Cooperative, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement currently in place. If the customer generator's existing electrical meter is not capable of registering the flow of electricity in two directions, the customer shall be responsible for all expenses involved in purchasing and installing a meter (or meters) that is able to register electricity flow in two directions. All metering shall be capable of working with any automatic meter reading systems used by Inter-County Energy.

### BILLING AND PAYMENT

For charges collected on the basis of metered registration, Inter-County Energy shall, for each monthly billing period, determine the net meter registration of the customer-generator by comparing the directional energy flow in each direction. If the net meter registration shows that the deliveries of energy in kWh from the customer-generator to the Cooperative exceed the deliveries of energy in kWh from the Cooperative to the customer-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the customer-generator has carried over a Net Metering Credit from one or more prior months, the net meter registration from the current month shall be added to the Net Metering Credit that exists from prior months.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005

ISSUED BY James L. Jacobs

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

By [Signature]  
Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2005  
PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

INTER-COUNTY ENERGY  
COOPERATIVE CORPORATION

Original SHEET NO. 65

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**CLASSIFICATION OF SERVICE**

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If the net metering registration shows that deliveries of energy in kWh from the Cooperative to the customer-generator exceed the deliveries of energy in kWh from the customer-generator to the Cooperative, the customer-generator shall pay the Cooperative for the net amount of energy delivered by the Cooperative after application of any Net Metering Credit carried forward from previous months at the rate applicable to its type or class of electric service.

The customer shall be responsible for payment of any applicable customer charge or other applicable charges.

At no time shall Inter-County Energy be required to convert the Net Billing Credit to cash. If a customer-generator closes his account, no cash refund for residual Net Metering Credits shall be paid.

Net Metering Credits are not transferable between customers or locations.

**LIABILITY INSURANCE**

The customer-generator shall maintain general liability insurance coverage (through a homeowner's, commercial or other policy) against a loss arising from the use or operation of the customer-generator facilities with minimum limits of \$300,000 per occurrence/\$300,000 aggregate combined single limit for personal injury, bodily injury, including death and property damage. Prior to interconnection, the customer shall submit evidence of such insurance to Inter-County Energy with the Application for Net Energy Metering. Inter-County Energy's receipt of evidence of liability insurance does not imply an endorsement by the Cooperative of the terms and conditions of the coverage.

**ADDITIONAL CONTROLS AND TESTS**

Inter-County Energy may install additional controls or meters, or conduct additional tests as it may deem necessary.

**NET METERING SERVICE INTERCONNECTION REQUIREMENTS**

All customer-generator equipment and installations must comply with the Inter-County Energy's Technical Requirements for Interconnection, included as part of the Interconnection

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005

ISSUED BY James L. Jacobs

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_





FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

INTER-COUNTY ENERGY  
COOPERATIVE CORPORATION

Original          SHEET NO. 66

### CLASSIFICATION OF SERVICE

Agreement for Net Metering Service. The customer-generator's generating facility shall be designed and installed to operate in parallel with Inter-County Energy's electric distribution system without adversely affecting the operation of equipment and service of the Cooperative and its customers and without presenting safety risks to Cooperative and customer personnel. The customer-generator will own and be responsible for operating the electrical generator and interconnection equipment. The customer-generator will be responsible for any damage done to the Cooperative's equipment due to a failure of the customer-generator's control, safety, or other equipment. The customer-generator will protect and save the Cooperative harmless from all claims for injury or damage to persons or property occurring on the customer-generator's premises, except where the said injury or damage can be shown to have been occasioned solely by negligence on the part of Inter-County Energy.

### APPLICATION AND AGREEMENTS

A customer-generator seeking to interconnect an Eligible Electric Generating Facility to the Company's distribution system must submit to the Company the following documents:

- a. Application for Net Energy Metering, completed and executed, including a one-line diagram showing the configuration of the customer-generator's facility;
- b. Interconnection Agreement for Net Metering Service, executed prior to interconnection; and,
- c. Customer Net Energy Service Agreement, executed prior to interconnection.

The Company may reject an application for demonstrable reliability or safety issues; however, the Company will work with the customer to resolve those issues to the extent practicable.

### FEES AND CHARGES

As specified in the Application for Net Energy Metering, the customer-generator must pay a non-refundable application fee of \$50. Should Inter-County Energy determine that an interconnection impact study is required, the Cooperative will advise the customer of the cost of conducting the study. Upon payment by the customer for cost of the study, Inter-County Energy will proceed with the interconnection impact study to determine if the installation of the customer's electric generating facility will have a significant impact on the Cooperative's

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005

ISSUED BY *James L. Jacobs*

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.          DATED         

By *[Signature]*  
Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

4/1/2005  
APRIL 1, 2005  
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)



FOR ENTIRE TERRITORY SERVED

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P.S.C. KY. NO. 7

INTER-COUNTY ENERGY  
COOPERATIVE CORPORATION

Original SHEET NO. 67

CLASSIFICATION OF SERVICE

distribution system or on the quality of service to other customers. Should construction or upgrades to East Kentucky Power Cooperative's transmission system or to Inter-County Energy's distribution system be required in order to interconnect the customer's electric generating facility, additional charges to cover costs incurred by EKPC or Inter-County Energy shall be determined by Inter-County Energy and paid by the customer. The customer shall pay any additional charges, as determined by Inter-County Energy, for equipment, labor, metering, testing, or inspections requested by the customer, or needed by the Cooperative to interconnect and receive power from the customer-generator's generating facility.

RULES AND REGULATIONS

Service and rates under this schedule are subject to all applicable Inter-County Energy Rules and Regulations as filed with the Public Service Commission of Kentucky. The Rules and Regulations address general terms and conditions, service conditions, new service procedures, and miscellaneous service charges, and are a part of all contracts for receiving electric service from the Cooperative, whether the service received is based upon a contract, agreement, signed application, or otherwise.

TRANSFERABILITY

A customer-generator generating facility is transferable to other persons or service locations only after notification to Inter-County Energy has been made and verification that the installation is in compliance with this tariff.

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TITLE President/CEO

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

4/1/2005  
APRIL 1, 2005  
PURSUANT TO 807 KAR 5.011

SECTION 9 (1)  
President/CEO

By [Signature]  
Executive Director

FOR ENTIRE TERRITORY SERVED  
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**INTER-COUNTY ENERGY COOPERATIVE CORPORATION**

Application for Net Energy Metering

This application should be completed as soon as possible and returned to the Cooperative Customer Service representative in order to begin processing the request.

*This application is used by the Cooperative to determine the required equipment configuration for the Customer interface. Every effort should be made to supply as much information as possible.*

OWNER/APPLICANT INFORMATION

Company: \_\_\_\_\_

Mailing Address: \_\_\_\_\_

City: \_\_\_\_\_ County: \_\_\_\_\_ State: \_\_\_\_\_ Zip

Code: \_\_\_\_\_

Phone

Number: \_\_\_\_\_ Representative: \_\_\_\_\_

Electric Account Number: \_\_\_\_\_

Service Location Address: \_\_\_\_\_

PROJECT DESIGN/ENGINEERING (as applicable)

Company: \_\_\_\_\_

Contact: \_\_\_\_\_

Mailing Address: \_\_\_\_\_

City: \_\_\_\_\_ County: \_\_\_\_\_ State: \_\_\_\_\_ Zip

Code: \_\_\_\_\_

Phone Number: \_\_\_\_\_

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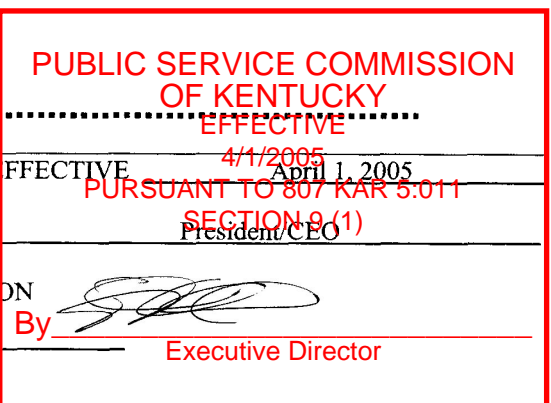
DATE EFFECTIVE 4/1/2005 April 1, 2005

ISSUED BY James L. Jacobs

TITLE PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

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### CLASSIFICATION OF SERVICE

#### ELECTRICAL CONTRACTOR (as applicable)

Company: \_\_\_\_\_

Contact: \_\_\_\_\_

Mailing Address: \_\_\_\_\_

City: \_\_\_\_\_ County: \_\_\_\_\_ State: \_\_\_\_\_ Zip \_\_\_\_\_

Code: \_\_\_\_\_

Phone Number: \_\_\_\_\_

#### PV GENERATING SYSTEM

Size \_\_\_\_\_ kW

Expected Start-Up Date \_\_\_\_\_

#### INVERTER DATA (if applicable)

Manufacturer: \_\_\_\_\_ Model: \_\_\_\_\_

Kilowatt Rating: \_\_\_\_\_ Kilovolt-Ampere Rating: \_\_\_\_\_

Rated Power Factor (%): \_\_\_\_\_ Rated Voltage (Volts): \_\_\_\_\_ Rated Amperes: \_\_\_\_\_

Note: Attach all available calculations, test reports, and oscillographic prints showing inverter output voltage and current waveforms.

#### DESCRIPTION OF PROPOSED INSTALLATION AND OPERATION

Give a general description of the proposed installation, including a detailed description of its planned location and when you plan to operate the generator.

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**PUBLIC SERVICE COMMISSION  
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**SECTION 9 (1)**

By [Signature]  
**Executive Director**

FOR ENTIRE TERRITORY SERVED  
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### CLASSIFICATION OF SERVICE

### ADDITIONAL INFORMATION

*In addition to the items listed above, please attach a detailed one-line diagram of the proposed facility, all applicable elementary diagrams, major equipment, (generators, transformers, inverters, circuit breakers, protective relays, etc.) specifications, test reports, etc., and any other applicable drawings or documents necessary for the proper design of the interconnection. Also describe the project's address or grid coordinates.*

### INTERCONNECTION COMPLIANCE & OWNER ACKNOWLEDGEMENT

- Customer shall be solely responsible for obtaining and complying with any and all necessary easements, licenses and permits, or exemptions, as may be required by any federal, state, local statutes, regulations, ordinances or other legal mandates.
- The customer shall submit documentation to the Cooperative that the system has been inspected and approved by the local permitting agency regarding electrical code requirements.
- Customer shall not commence parallel operation of the generating system until written approval of the interconnection has been given by the Cooperative.

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TITLE President/CEO

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4/1/2005  
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SECTION 9 (1)  
President/CEO

By [Signature]  
Executive Director

FOR ENTIRE TERRITORY SERVED  
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COOPERATIVE CORPORATION

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**CLASSIFICATION OF SERVICE**

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**SIGN OFF AREA**

The customer agrees to provide the Cooperative with any additional information required to complete the interconnection. The customer shall operate his equipment within the guidelines set forth by the cooperative.

Applicant \_\_\_\_\_

Date \_\_\_\_\_

**ELECTRIC COOPERATIVE CONTACT FOR APPLICATION SUBMISSION AND FOR  
MORE INFORMATION:**

Cooperative contact: \_\_\_\_\_

Title: \_\_\_\_\_

Address: Inter-County Energy Cooperative Corporation  
P.O. Box 87  
Danville, KY 40423-0087

Phone: (859) 236-4561

Fax: (859) 236-3627

e-mail: \_\_\_\_\_

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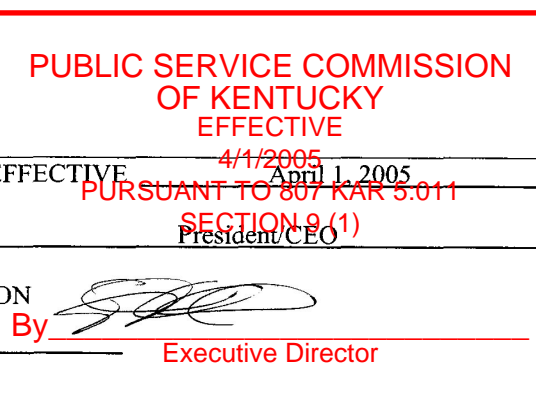
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ISSUED BY *James L. Jacobus*

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

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Original SHEET NO. 72

**CLASSIFICATION OF SERVICE**

**Interconnection Agreement for  
Net Metering Service  
Attachment to Cooperative Net Metering Tariff  
for  
Net Metering Service**

This agreement is between \_\_\_\_\_ (Customer-Generator) and  
Inter-County Energy Cooperative Corporation (Cooperative) and is effective as of  
\_\_\_\_\_.

Whereas, Customer-Generator owns or intends to install and own an electric energy generating  
facility ("Facility") qualifying for "Net Metering" in accordance with Cooperative's currently  
effective tariff as filed with the Kentucky Public Service Commission, to be located on Customer's  
premises located at \_\_\_\_\_  
for the purpose of generating electric energy; and

Whereas, Customer-Generator wishes to sell and Cooperative is willing to accept energy produced by  
the Facility onto its distribution system;

Now, Therefore, the parties agree:

1. **Generating Facility:** Customer-Generator's Facility shall consist of a solar photovoltaic  
generating facility located on Customer-Generator's premises, with a total capacity of not  
more than fifteen (15) kilowatts. Said facility will be interconnected and operated in parallel  
with Cooperative's distribution system, and is intended primarily to offset part or all of  
Customer-Generator's own electrical requirements.
2. **Term:** This agreement shall commence when signed by both Cooperative and Customer-  
Generator and terminate with any change in ownership, or by written agreement signed by  
both parties.

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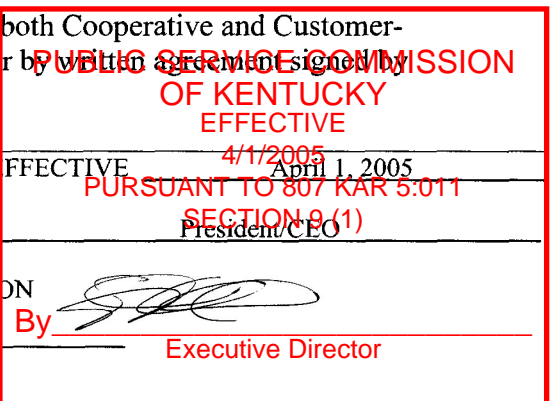
DATE EFFECTIVE 4/1/2005

ISSUED BY James L. Jacobs

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_



FOR ENTIRE TERRITORY SERVED

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3. **Interconnection:** Customer-Generator shall provide the interconnection on Customer-Generator's side of the point of common coupling. At Customer-Generator's expense, Cooperative shall make reasonable modifications to Cooperative's system necessary to accommodate Customer-Generator's Facility. The cost for such modifications is due in advance of construction. The net metering system used by Customer-Generator shall include, at Customer-Generator's own expense, all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by Cooperative's electric service requirements, the National Electrical Code, National Electrical Safety Code, the Institute of Electrical and Electronics Engineers (specifically IEEE Standard 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems"), and Underwriters Laboratories.

Cooperative's written approval of Customer-Generator's protection-isolation method to ensure generator disconnection in case of a power interruption from Cooperative is required before service is provided under this schedule.

4. **Impact Studies:** The Cooperative shall review the application for net metering service to determine if a detailed system impact study for the proposed project is required. If a system impact study is required, the customer-generator will be advised of the estimated cost of the study, and will be asked to agree to reimburse the Cooperative for these costs once the study is completed. When construction, modifications, or upgrades to the distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator is responsible for all costs incurred by the Cooperative. Once the customer-generator has reimbursed the Cooperative for any costs of system modifications (if required), the interconnection process will proceed.
5. **Disconnect Switch:** Customer-Generator shall furnish and install on Customer-Generator's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer-Generator's energy generating equipment from Cooperative's electric service. The disconnect switch shall be located adjacent to Cooperative's meters and shall be of the visible break type in a metal enclosure which can be secured by a padlock. The disconnect switch shall be accessible to Cooperative personnel at all times. Cooperative shall have the right to disconnect the Facility from Cooperative's supply at the disconnect switch when necessary to maintain safe electrical operating conditions or, if in Cooperative's sole judgement, the Facility at any time adversely affects Cooperative's operation of its electrical system or the quality of Cooperative's service to other Customers.

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DATE EFFECTIVE 4/1/2005

ISSUED BY James L. Jackson

TITLE PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)  
President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

By [Signature]  
Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

4/1/2005  
April 1, 2005

SECTION 9 (1)

President/CEO

Executive Director



FOR ENTIRE TERRITORY SERVED  
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### CLASSIFICATION OF SERVICE

6. **Functional Standards:** Customer-Generator shall furnish, install, operate and maintain in good order and repair, all without cost to Cooperative, all equipment required for the safe operation of the Facility in parallel with Cooperative's system. This equipment shall include, but not limited to, equipment necessary to establish automatically and maintain synchronism with Cooperative's electric supply and a load break switching device that shall automatically disconnect the unit from Cooperative's supply in the event of overload or outage of Cooperative's supply. The facility shall be designed to operate within allowable voltage variations of Cooperative's system. The Facility shall not cause any adverse effects upon the quality of service provided to Cooperative's Customers.
7. **Installation and Maintenance:** Excepting only metering equipment owned by Cooperative, all equipment on Customer-Generator's side of the point of common coupling, including any required disconnect switch and synchronizing equipment, shall be provided, installed, and maintained in satisfactory operating condition by Customer-Generator, and shall remain the property and responsibility of Customer-Generator. Cooperative shall bear no liability for Customer-Generator's equipment or for consequences of its operation or mis-operation. For purposes of gathering research data, Cooperative may at its expense install and operate additional metering and data-gathering devices.
8. **Pre-operation Inspection:** Prior to interconnection, the Facility and associated interconnection equipment shall be inspected and approved by the state electrical inspector and any other governmental authority having jurisdiction.
9. **Access:** Authorized Cooperative employees shall have the right to enter upon Customer-Generator's property for the purposes of operating the disconnect switch and meters and making additional tests concerning the operation and accuracy of its meters.
10. **Merger:** This contract contains the entire agreement between Customer-Generator and Cooperative and may not be changed except by writing signed by both Customer-Generator and Cooperative.

In witness whereof, Cooperative and Customer-Generator have, by their duly authorized representatives, executed this agreement in duplicate as of the day and year first above written.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005

ISSUED BY James L. Jacobs

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. DATED

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PURSUANT TO 807 KAR 5.011

SECTION 9 (1)  
President/CEO

By [Signature]  
Executive Director



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COOPERATIVE CORPORATION

Original SHEET NO. 75

**CLASSIFICATION OF SERVICE**

INTER-COUNTY ENERGY COOPERATIVE CORPORATION

BY: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

[CUSTOMER-GENERATOR NAME]

BY: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005

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TITLE President/CEO

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**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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**SECTION 9 (1)  
President/CEO**

By [Signature]  
**Executive Director**

FOR ENTIRE TERRITORY SERVED  
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INTER-COUNTY ENERGY  
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Original SHEET NO. 76

CLASSIFICATION OF SERVICE

**Customer Net Energy Service Agreement  
Attachment to the Net Metering Tariff  
for  
Net Metering Service**

**1. Scope of Agreement**

This Agreement states the conditions for net metering for customer-generators who own, operate, and maintain electrical generating facilities using solar energy designed to operate in parallel with the existing Cooperative's electrical distribution system and be primarily intended to offset part or all of the customer-generator's own electrical requirements.

**2. Definitions**

"Cooperative" shall mean Inter-County Energy Cooperative Corporation, the retail electricity supplier serving the customer-generator.

"Customer-generator" means a customer who owns and operates an electric generating facility that is located on the customer's premises, for the primary purpose of supplying all or part of the customer's own electricity requirements.

"Electric generating facility" or "facility" means an electric generating facility that is connected in parallel with the electric distribution system; generates electricity using solar energy; and has a rated capacity of not greater than fifteen (15) kilowatts.

"Point of common coupling" means the point where a generating facility is connected to the Cooperative's distribution system.

**3. Establishment of Point of Common Coupling**

The Cooperative and the customer-generator agree to interconnect the Facility at the Point of Common Coupling in accordance with the Cooperative's rules, regulations, by-laws, rates, and tariffs (the "Rules") all of which are incorporated herein by reference.

DATE OF ISSUE February 25, 2005

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ISSUED BY *James L. Jordan*

TITLE *President*

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. DATED

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SECTION 1(1)

By *[Signature]*  
Executive Director

INTER-COUNTY ENERGY  
COOPERATIVE CORPORATION

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**CLASSIFICATION OF SERVICE**

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**4. Interconnection**

The customer-generator shall provide all equipment and perform all electrical interconnections on its side of the point of common coupling. The Cooperative will make such modifications to the Cooperative's distribution system as are reasonably necessary to accommodate the customer-generator's facility. The customer-generator shall be responsible for the costs of any such modifications and payment shall be due thirty (30) days in advance of construction. The customer-generator shall meet all requirements of the Interconnection Agreement for Net Metering Service and shall ensure, at its own expense, that the Facility includes all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by Cooperative policies, the National Electric Code, National Electric Safety Code, the Institute of Electrical and Electronic Engineers, the Kentucky State Building Code, and Underwriters Laboratories. The customer-generator shall not commence parallel operation of the Facility until the Cooperative has inspected the Facility, including all interconnection equipment, and issued a written approval which includes a stipulated start date following which operations in parallel are permitted. The Cooperative maintains the right to verify proper installation and inspect the customer-generator's Facility to ensure continued safe operation of the electrical generating equipment and interconnection system at any time with reasonable advance notice to the customer-generator.

**5. Installation, Operation and Maintenance of Facilities**

The customer-generator shall furnish, install, operate and maintain in good order and repair, without cost to the Cooperative, all generating and interconnecting equipment required for the safe operation of the Facility in parallel with Cooperative's electrical distribution system. This includes, but is not limited to, equipment necessary to automatically disconnect the Facility from Cooperative's electrical distribution system in the event of overload or outage of Cooperative's distribution system.

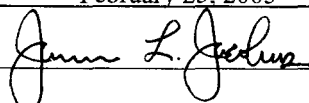
Except for the bi-directional metering equipment owned by the Cooperative, all equipment on the customer-generator's side of the point of common coupling, including the required disconnect device, shall be provided and maintained in satisfactory operating condition by the customer-generator and shall remain the property and responsibility of the customer-generator.

The Facility must be designed to operate within allowable operating standards for Cooperative's electrical distribution system. The Facility must not adversely affect the

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President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. DATED

By   
Executive DirectorPUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

INTER-COUNTY ENERGY  
COOPERATIVE CORPORATION

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quality or reliability of service provided to other Cooperative customers. The Cooperative shall have the right to periodically inspect the Facility.

The Cooperative will bear no responsibility for the installation or maintenance of the customer-generator's equipment or for any damage to property as a result of any failure or malfunction thereof. The Cooperative shall not be liable, directly or indirectly, for permitting or continuing to allow the interconnection of the Facility or for the acts or omissions of the customer-generator or the failure or malfunction of any equipment of the customer-generator's facility that causes loss or injury, including death, to any party.

## 6. Permits and Compliance with Codes, Standards, Rules, Regulations and Laws

The customer-generator shall file in a timely manner applications for all governmental authorizations and permits that are required for the Facility prior to construction of the Facility. Prior to the initial start-up date, the customer-generator shall obtain all governmental authorizations and permits required for operation of the Facility and shall maintain all required governmental authorizations and permits required for the Facility during the term hereof. The customer-generator shall provide copies of any such authorizations, permits and licenses to the Cooperative upon request. The customer-generator agrees to cause its Facility to be constructed in accordance with the rules and specifications equal to or better than those provided by the National Electrical Safety Code and the National Electrical Code, both codes approved by the American National Standards Institute, in effect at the time of construction.

The customer-generator shall maintain the electric generating system and interconnection facilities in a safe and prudent manner and in conformance with all applicable laws and regulations, and obtain any governmental authorizations and permits required for the construction and operation of the electric generating system and interconnection facilities. The customer-generator shall reimburse the Cooperative for any and all losses, damages, claims, penalties, or liability it incurs as a result of the customer-generator's failure to obtain or maintain any governmental authorizations and permits required for construction and operation of customer-generator's Facility.

## 7. Responsible Party

The customer-generator shall identify an individual (by name or title) who shall serve as the responsible party for operation and maintenance of the customer-generator's Facility.

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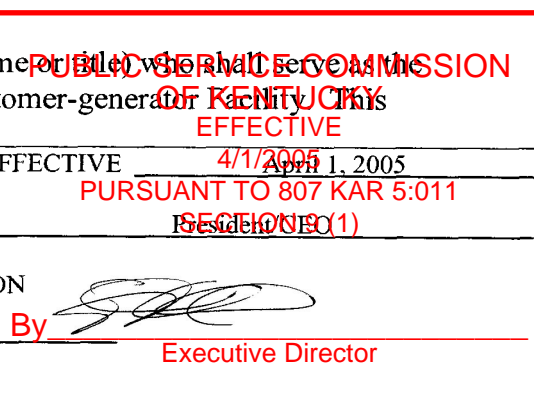
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TITLE President

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INTER-COUNTY ENERGY  
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### CLASSIFICATION OF SERVICE

individual shall be familiar with this Agreement as well as the provisions of any other agreements, rules or regulations that may apply.

## 8. Price, Payment and Credit

Net metered electricity shall be measured in accordance with standard metering practices established by the Cooperative.

### a. Retail Sales to Member/Customer

If the net metering registration shows that deliveries of energy in kWh from the Cooperative to the customer-generator exceed the deliveries of energy in kWh from the customer-generator to the Cooperative, the customer-generator shall pay the Cooperative for the net amount of energy delivered by the Cooperative after application of any Net Metering Credit carried forward from previous months at the rate applicable to its type or class of electric service.

### b. Energy Deliveries to Cooperative

If the net meter registration shows that the deliveries of energy in kWh from the customer-generator to the Cooperative exceed the deliveries of energy in kWh from the Cooperative to the customer-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the customer-generator has carried over a Net Metering Credit from one or more prior months, the net meter registration from the current month shall be added to the Net Metering Credit that exists from prior months.

At no time shall the Cooperative be required to convert the Net Billing Credit to cash. If a customer-generator closes his account, no cash refund for residual Net Metering Credits shall be paid. Net Metering Credits are not transferable between customers or locations.

## 9. Impact Studies and System Modifications

As part of the process of accommodating the interconnection of the customer-generator's Facility to the Cooperative distribution system, the Cooperative shall conduct an initial review that includes a meeting/discussion with the customer-generator to review the application and scope of the project. The Cooperative may conduct internal studies if

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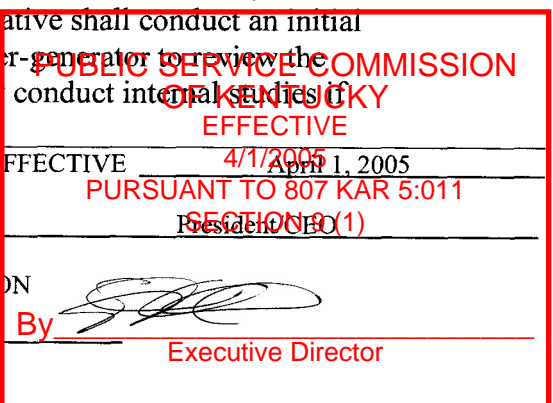
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TITLE President

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IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_



INTER-COUNTY ENERGY  
COOPERATIVE CORPORATION

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deemed necessary and at no additional cost to the customer-generator, such as but not limited to the review of capacity issues, system protection, aggregate harmonics analysis, aggregate power factor, and voltage regulation. The initial review will determine if a detailed system impact study for the proposed project is required.

If a system impact study is required, the customer-generator will be advised of the estimated cost of the study and shall reimburse the Cooperative for these costs once the study is completed. Only after the customer-generator has signed the Impact Study Agreement, will the study be conducted. The impact study shall evaluate, in detail, the impact of the proposed interconnection on the safety and reliability of the Cooperative's distribution system, and assesses whether any system modifications are required for interconnection. When construction, modifications, or upgrades to the distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator shall reimburse the Cooperative for all costs incurred. Once the customer-generator has reimbursed the Cooperative for any costs of system modifications (if required), the interconnection process will proceed.

### 10. Interruption or Reduction of Deliveries

The Cooperative may require the customer-generator to interrupt or reduce deliveries as follows: a) when necessary in order to construct, install, maintain, repair, replace, remove, investigate, or inspect any of the Cooperative's equipment or system; or, b) if the Cooperative determines in its sole discretion that curtailment, interruption, or reduction is necessary because of emergencies, abnormal system operation, faulted conditions, or compliance with prudent electrical practices. Whenever possible, the Cooperative shall give the customer-generator reasonable notice of the possibility that interruption or reduction of deliveries may be required.

Notwithstanding any other provision of this Agreement, if at any time the Cooperative determines that either:

- the generating facility may endanger Cooperative personnel, or,
- the continued operation of customer-generator's generating facility may endanger the integrity of Cooperative's electric system,

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TITLE President

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By   
Executive Director



INTER-COUNTY ENERGY  
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The Cooperative shall have the right to disconnect the customer-generator's Facility from the Cooperative's distribution system. The customer-generator's Facility shall remain disconnected until such time as the Cooperative is satisfied that the above-referenced condition(s) have been corrected.

**11. Indemnity and Liability**

The customer-generator hereby indemnifies and agrees to hold harmless and release the Cooperative and its officers, employees, contractors, and agents and each of the heirs, personal representatives, successors, and assigns of any of the foregoing (collectively, the "Indemnitees") from and against any and all losses, claims, damages, costs, demands, fines, judgments, penalties, obligations, payments, and liabilities, together with any costs and expenses (including without limitation attorneys' fees and out-of-pocket expenses and investigation expenses) incurred in connection with any of the foregoing, resulting from, relating to, or arising out of, or in connection with: a) any failure or abnormality in the operation of the customer's generating Facility or any related equipment; b) any failure of the customer-generator to comply with the standards, specifications, or requirements referenced in this Agreement which results in abnormal voltages or voltage fluctuations, abnormal changes in the harmonic content of the generating facility output, single phasing, or any other abnormality related to the quantity or quality of the power produced by the generating facility; c) any failure of the customer-generator duly to perform or observe any term, provision, covenant, agreement, or condition hereunder to be performed or by or on behalf of the customer or d) any negligence or intentional misconduct of customer related to the operation of the generating system or any associated equipment or wiring.

The customer-generator shall, upon the Cooperative's request, defend any suit asserting a claim covered by this indemnity. The customer-generator shall pay all costs (including reasonable attorneys' fees and costs) that may be incurred by the Cooperative in enforcing this indemnity.

**12. Liability Insurance**

The customer-generator shall maintain general liability insurance coverage (through a homeowner's, commercial, or other policy) against a loss arising from the use or operation of the customer-generator Facility with minimum limits of \$300,000 per occurrence/\$300,000 aggregate combined single limit for personal injury, bodily injury, including death and property damage. Prior to interconnection, the customer-generator shall submit evidence of such insurance to the Cooperative with the Application for Net Metered Electrical Generation

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005 April 1, 2005

ISSUED BY 

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. DATED

By  Executive DirectorPUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

PURSUANT TO 807 KAR 5:011

SECTION 2(1)

### CLASSIFICATION OF SERVICE

Service. The Cooperative's receipt of evidence of liability insurance does not imply an endorsement by the Cooperative of the terms and conditions of the coverage.

### 13. Equipment Certification

All inverters and associated interconnection equipment shall have been tested by a Nationally Recognized Testing Laboratory as having met the testing requirements of IEEE Standard 1547. Inverters and associated interconnection equipment listed for generating facility application (up to the size range covered by this Agreement and the Net Energy Metering tariff) listed on the following websites are hereby approved for application and installation under the terms of this Agreement and the terms of the Net Energy Metering Tariff:

#### List of Approved Equipment

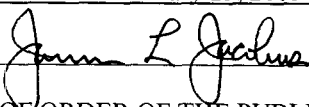

<http://www.dps.state.ny.us/SIRDevices.PDF>  
<http://www.fsec.ucf.edu/pvt/buyinstallpv/pvapprovals/approvals1.htm>  
[http://www.consumerenergycenter.org/cgi-bin/eligible\\_inverters.cgi](http://www.consumerenergycenter.org/cgi-bin/eligible_inverters.cgi)  
[http://www.consumerenergycenter.org/cgi-bin/eligible\\_pvmodules.cgi](http://www.consumerenergycenter.org/cgi-bin/eligible_pvmodules.cgi)

### 14. Testing and Testing Records

The customer-generator shall provide to the Cooperative all records of testing. These records shall include testing at the start of commercial operation and periodic testing thereafter. Factory testing of the protective systems shall be acceptable. In the case of a factory test, the customer-generator shall provide a written description and certification by the factory of the test, the test results, and the qualification of any independent testing laboratory. In addition, the settings of the equipment being installed are to be approved by the Cooperative prior to operating in parallel with the Cooperative's distribution system.

### 15. Rights of Access

The Cooperative may send an employee, agent, or contractor to the premises of the customer-generator at any time whether before, during, or after the time the Facility first produce energy to inspect the Facility and observe the Facility's installation, commissioning (including any testing), startup, operation, and maintenance. At any time the Cooperative, its employees, agents, or contractors shall have access to the customer-generator's premises for this or any other reasonable purpose in connection with the interconnection described in this Agreement, the Rules, or to provide service to its customers.

DATE OF ISSUE	February 25, 2005	DATE EFFECTIVE	4/1/2005
ISSUED BY		TITLE	PRESIDENT
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION		SECTION 10.01(1)	
IN CASE NO.		DATED	
		By	
			Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

PURSUANT TO 807 KAR 5:011



FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

INTER-COUNTY ENERGY  
COOPERATIVE CORPORATION

Original                      SHEET NO. 83

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**CLASSIFICATION OF SERVICE**

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**16. Capacity Limit**

This Agreement only applies to one or more photovoltaic generation facilities owned by the customer-generator and having a total installed capacity of up to 15 kW. If at any time the total site capacity of a generating facility previously covered under the terms of this Agreement exceed this capacity limit, the customer-generator is then in default of this Agreement. In this case, the provisions of Article 18, Default, will apply.

**17. Disconnection of Facilities**

The Cooperative maintains the right to disconnect, without liability, the customer-generator's Facility, and suspend service, in cases where continued operation may endanger persons, the Cooperatives' distribution system, or other property. If the operation of the customer-generator's Facility poses an immediate danger to persons or the public, or the safe and stable operation of the Cooperative's distribution system, the Facility may be disconnected from the distribution system with no prior notice. In other cases, the customer-generator will be provided with an opportunity to correct the situation prior to disconnection. During an unplanned outage of the distribution system serving the customer-generator's Facility, the Cooperative shall have the right to suspend service and disconnect the Facility from the system to effect repairs on the system; in this case, the Cooperative shall use its reasonable efforts to provide the customer-generator with reasonable prior notice.

The customer-generator shall disconnect the facility from the system, or the Cooperative shall have the right to disconnect the Facility from the system, in the case of customer-generator's default under the terms of this Agreement.

**18. Default**

Any one or more of the following acts or omissions of the customer-generator shall constitute an event of default hereunder:

- Failure to comply with the capacity limit of this Agreement;
- Failure to maintain the requisite levels of liability insurance in full force;
- Failure to install, operate and maintain the generating facility in accordance with all applicable standards, rules, regulations and laws;

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005

ISSUED BY *James L. Jacobs*

TITLE President

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.                      DATED                     

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

**PURSUANT TO 807 KAR 5:011**

**SECTION 10 (1)**

*[Signature]*

By                       
Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 7

INTER-COUNTY ENERGY  
COOPERATIVE CORPORATION

Original SHEET NO. 84

**CLASSIFICATION OF SERVICE**

- Failure to maintain any records, or submit any reports or test results required hereunder; and/or,
- Failure to perform any of the other covenants and conditions of this Agreement.

Upon the occurrence of any of these events of default, the Cooperative may take any one, or more, or all, of the following actions:

Give the customer-generator a written notice specifying the event of default and requiring it to be remedied within thirty (30) days from the date of notice;

If the event of default is not timely remedied, a) terminate this agreement, effective two (2) days after giving the customer-generator notice of termination, and b) disconnect the Facility in accordance with the provisions of Article 17.

**19. Metering**

Metering equipment shall be capable of measuring and recording energy flows, on a kWh basis, from the Cooperative to the customer-generator and from the customer-generator to the Cooperative, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement currently in place. If the customer-generator's existing electrical meter is not capable of registering the flow of electricity in two directions, the customer shall be responsible for all expenses involved in purchasing and installing a meter (or meters) that is able to register electricity flow in two directions. All metering shall be capable of working with any automatic meter reading systems used by the Cooperative.

**20. Application and Agreements**

A customer-generator seeking to interconnect an eligible electric generating facility to the Cooperative's distribution system must submit to the Cooperative the following documents in addition to this Agreement:

- a. Application for Net Metered Electrical Generation Service, completed and executed, including a one-line diagram showing the configuration of the customer-generator's facility;

DATE OF ISSUE February 25, 2005

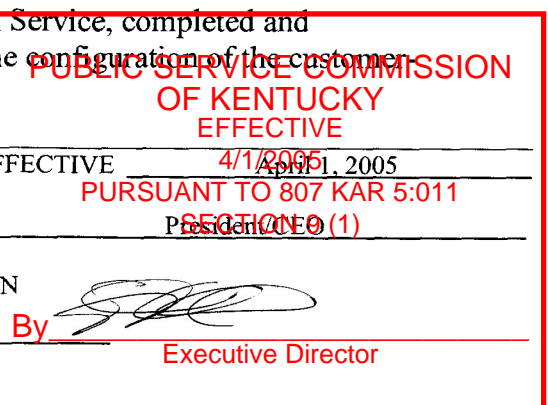
DATE EFFECTIVE 4/1/2005

ISSUED BY *James L. Jacobs*

TITLE President

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_



INTER-COUNTY ENERGY  
COOPERATIVE CORPORATION

### CLASSIFICATION OF SERVICE

- b. Interconnection Agreement for Net Metering Service, executed prior to interconnection.

The Cooperative may reject an application for demonstrable reliability or safety issues; however, the Cooperative will work with the customer to resolve those issues to the extent practicable.

## 21. Effective Term and Termination Rights

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) customer-generator may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the customer-generator to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the customer-generator at least thirty (30) days notice in the event that there is a material change in an applicable law, or any requirement of the Cooperative's wholesale electric suppliers or of any transmission utility, independent system operator or regional transmission organization having responsibility for the operation of any part of the system.

## 22. Severability

If any portion or provision of this Agreement is held or adjudged for any reason to be invalid or illegal or unenforceable by any court of competent jurisdiction, such portion shall be deemed separate and independent, and the remainder of this Agreement shall remain in full force and effect.

## 23. Amendment

This Agreement may be amended only upon mutual agreement of the parties, which amendment will not be effective until reduced to writing and executed by the parties.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005, 2005

ISSUED BY James L. Jacobus

TITLE PURSUANT TO 807 KAR 5:011

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. DATED

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

PURSUANT TO 807 KAR 5:011

President/CEO (1)

By

Executive Director

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

INTER-COUNTY ENERGY  
COOPERATIVE CORPORATION

Original SHEET NO. 86

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**CLASSIFICATION OF SERVICE**

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**24. Independent Contractors**

The parties hereto are independent contractors and shall not be deemed to be partners, employees, franchisees or franchisers, servants or agents of each other for any purpose whatsoever under or in connection with this Agreement.

**25. Governing Law**

This Agreement shall be governed by and construed in accordance with the laws of the State of Kentucky. Venue for any action arising under or in connection with this Agreement shall be in the Boyle County Circuit Court.

**26. Notices**

Notices given under this Agreement are deemed to have been duly delivered if hand delivered or sent by United States certified mail, return receipt requested, postage prepaid, to:

(a) If to the Cooperative:

Inter-County Energy Cooperative Corporation

P.O. Box 87

Danville, KY 40423-0087

(b) If to the customer-generator:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

The above-listed names, titles, and addresses of either party may be changed by written notification to the other.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE 4/1/2005

ISSUED BY James L. Jacobs

TITLE President/CEO (1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

**PURSUANT TO 807 KAR 5:011**

**President/CEO (1)**

By [Signature]

**Executive Director**

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7

INTER-COUNTY ENERGY  
COOPERATIVE CORPORATION

Original SHEET NO. 87

CLASSIFICATION OF SERVICE

**27. Assignment**

This Agreement and all provisions hereof shall inure to and be binding upon the respective parties hereto, their personal representatives, heirs, successors, and assigns. Customer-generator shall not assign this Agreement or any part hereof without the prior written consent of the Cooperative, and such consent shall be within the sole discretion of the Cooperative. Any unauthorized assignment may result in default under the terms of this Agreement.

**28. Signatures/Agreement Execution**

IN WITNESS WHEREOF, the Parties have caused this Agreement to be signed by their respective duly authorized representatives.

INTER-COUNTY ENERGY COOPERATIVE CORPORATION

BY: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

[CUSTOMER-GENERATOR NAME]

BY: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

DATE OF ISSUE February 25, 2005 DATE EFFECTIVE 4/1/2005  
ISSUED BY James L. Jacobs TITLE President/CEO (1)  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

PURSUANT TO 807 KAR 5:011

President/CEO (1)

By [Signature]  
Executive Director

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. \_\_\_\_\_

INTER-COUNTY RECC

OF

DANVILLE, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS

WITHIN ITS SERVICE AREA

FROM

QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES

OF 100 KW OR LESS

FILED WITH PUBLIC SERVICE COMMISSION OF

KENTUCKY

ISSUED July 23, 1984EFFECTIVE June 28, 1984PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVEISSUED BY Inter-County RECC  
(Name of Utility)

PURSUANT TO K.A.R. 5:011,

SECTION 2(1)

BY Jordan ChulBY C. M. Foley

General Manager

FOR Territory Served  
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 1

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

INTER-COUNTY RECC  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

Cogeneration and Small Power Production Rate Schedule

AVAILABILITY

Available only to qualified cogenerators and small power producers with a rated capacity of 100 KW or less which have executed a contract for the sale of power to Inter-County RECC.

RATE SCHEDULE

1. Capacity - \$0.00

2. Energy

A base payment per kWh of energy as listed below for the appropriate calendar years:

Year	0-50 MW	50-100 MW
1982	1.463¢	1.421¢
1983	1.535¢	1.499¢
1984	1.686¢	1.659¢
1985	1.625¢	1.596¢
1986	1.732¢	1.711¢
1987	1.897¢	1.870¢

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
SECTION 3.011,  
SECTION 3.01

*Jordan C. Neal*

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY

*Le. W. Foley*  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984

FOR Territory Served  
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 2

INTER-COUNTY RECC  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

ORIGINAL SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<u>TERMS AND CONDITIONS</u>	
1. All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for.	
2. All power from qualifying facilities will be sold to Inter- County RECC.	
3. Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.	
4. Seller shall provide reasonable protection for the Inter-County RECC system and East Kentucky Power System including, but not limited to, the following:	
a. Synchronization	
b. Phase and Ground Faults	
c. High or Low Voltage	
d. High or Low Frequency	
5. Seller shall provide lockable disconnect switch accessible at all times by Inter-County RECC and East Kentucky Power personnel.	
6. Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice.	
7. Seller's plans must be approved by Inter-County RECC and East Kentucky Power Cooperative.	

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY

C. W. Foley  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984



FOR Territory Served  
Community Town or City

P.S.C. NO. 1

ORIGINAL SHEET NO. 3

INTER-COUNTY RECC  
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

	RATE PER UNIT
8. Seller shall maintain operations and maintenance records including start-up and down time.	
9. Seller shall reimburse Inter-County RECC for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration, and billing expenses.	
10. Seller shall allow 24 hour access to all metering equipment for Inter-County RECC and East Kentucky Power personnel.	
11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.	
12. Seller shall provide space for the interconnection facility at no cost to Inter-County RECC or East Kentucky Power Cooperative.	
13. Seller agrees to indemnify and hold harmless Inter-County RECC, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them.	
14. Seller shall obtain insurance in at least the following amounts for each occurrence: a. Public Liability for Bodily Injury - \$1,000,000 b. Property Damage - \$500,000	
15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.	
16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Inter-County RECC for a material breach by seller of its obligation under the contract upon 30 days notice.	

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY L. W. Foley TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. 8566 Dated June 28, 1984

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. \_\_\_\_\_

INTER-COUNTY RECC

OF

DANVILLE, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS

WITHIN ITS SERVICE AREA

FROM

QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES

OVER 100 KW

FILED WITH PUBLIC SERVICE COMMISSION OF

KENTUCKY

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
DANVILLE

ISSUED BY Inter-County RECC  
(Name of Utility)

RECEIVED FOR 5:011,

*Jordan C. Hill*

BY

*C. W. Foley*

General Manager

FOR Territory Served  
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 1

CANCELLING P.S.C. NO. \_\_\_\_\_

ORIGINAL SHEET NO. \_\_\_\_\_

INTER-COUNTY RECC  
Name of Issuing Corporation \_\_\_\_\_

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

Cogeneration and Small Power Production Rate Schedule

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DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY \_\_\_\_\_

Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984

ORIGINAL SHEET NO. \_\_\_\_\_

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. 8566 Dated June 28, 1984

FOR Territory Served  
Community Town or City

P.S.C. NO. 1

ORIGINAL SHEET NO. 3

INTER-COUNTY RECC  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

ORIGINAL SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

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  - b. Property Damage - \$500,000
15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Inter-County RECC for a material breach by seller of its obligation under the contract upon 30 days notice.

PUBLIC SERVICE COMMISSION

FOR THE YEAR ENDING 1981, 1982, 1983, 1984, 1985, 1986, 1987, 1988, 1989, 1990, 1991, 1992, 1993, 1994, 1995, 1996, 1997, 1998, 1999, 2000, 2001, 2002, 2003, 2004, 2005, 2006, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020, 2021, 2022, 2023, 2024, 2025, 2026, 2027, 2028, 2029, 2030, 2031, 2032, 2033, 2034, 2035, 2036, 2037, 2038, 2039, 2040, 2041, 2042, 2043, 2044, 2045, 2046, 2047, 2048, 2049, 2050, 2051, 2052, 2053, 2054, 2055, 2056, 2057, 2058, 2059, 2060, 2061, 2062, 2063, 2064, 2065, 2066, 2067, 2068, 2069, 2070, 2071, 2072, 2073, 2074, 2075, 2076, 2077, 2078, 2079, 2080, 2081, 2082, 2083, 2084, 2085, 2086, 2087, 2088, 2089, 2090, 2091, 2092, 2093, 2094, 2095, 2096, 2097, 2098, 2099, 2100, 2101, 2102, 2103, 2104, 2105, 2106, 2107, 2108, 2109, 2110, 2111, 2112, 2113, 2114, 2115, 2116, 2117, 2118, 2119, 2120, 2121, 2122, 2123, 2124, 2125, 2126, 2127, 2128, 2129, 2130, 2131, 2132, 2133, 2134, 2135, 2136, 2137, 2138, 2139, 2140, 2141, 2142, 2143, 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FOR Entire Area Served

P.S.C. Ky. No. 1

Original Sheet No. 1

Inter-County Rural Electric Cooperative Corp.

Cancelling P.S.C. Ky. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

## RULES AND REGULATIONS

The Cooperative will install underground distribution lines to a residential subdivision under the following conditions:

SUBJECT: Electric Underground Extensions  
New Residential Subdivisions

OBJECTIVE: To establish procedure for providing underground extensions in new subdivisions.

### POLICY:

#### A. Purpose of Policy

The purpose of this policy is to formulate Inter-County RECC requirements for underground electrical service, the application of which will insure adequate service and safety to all persons engaged in the construction, maintenance, operation or use of underground facilities and to the public in general.

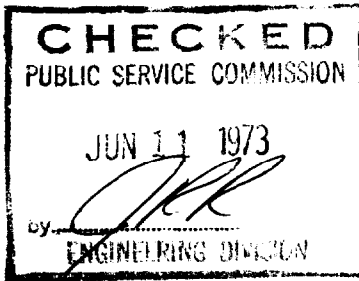
#### B. Applicability

This policy shall apply to all underground electrical supply facilities used in connection with electric service distribution in new residential subdivisions after the effective date of this policy.

#### C. Definitions

The following words and terms, when used in this policy, shall have the meaning indicated:

Applicant - the developer, builder or other person, partnership, association, corporation or governmental agency applying for the installation of an underground electric distribution system.



DATE OF ISSUE June 1 1973  
Month Day Year

DATE EFFECTIVE May 26 1973  
Month Day Year

ISSUED BY *[Signature]*  
Name of Officer

General Manager, P. O. Box 87, Danville, Ky.  
Title Address

FOR Entire Area Served

P.S.C. Ky. No. 1

Original Sheet No. 2

Inter-County Rural Electric Cooperative Corp.

Cancelling P.S.C. Ky. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

## RULES AND REGULATIONS

### Electric Underground Extension Policy (Continued)

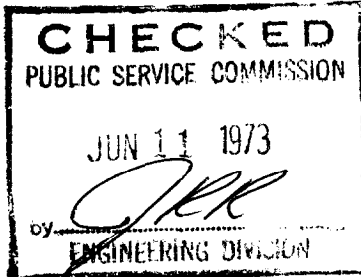
Building - a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed for less than five (5) family occupancy.

Multiple-Occupancy Building - a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed to contain five (5) or more individual dwelling units.

Distribution System - electric service facilities consisting of primary and secondary conductors, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

Subdivision - the tract of land which is divided into ten (10) or more lots for the construction of new residential buildings, or the land on which is constructed two (2) or more new multiple occupancy buildings.

Trenching and Backfilling - opening and preparing the ditch for the installation of conductors including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below and above conductors when required; and backfill of trench to ground level.



#### D. Rights of Way and Easements

1. The Cooperative shall construct, own, operate, and maintain distribution lines only along easements, public streets, roads and highways which are by legal right accessible to the utility's equipment and which the utility has the legal right to occupy,

DATE OF ISSUE June 1, 1973

Month June Day 1 Year 1973

DATE EFFECTIVE May 26, 1973

Month May Day 26 Year 1973

ISSUED BY [Signature]

Name of Officer

General Manager

Title

P. O. Box 87, Danville, Ky.

Address

FOR Entire Area Served

P.S.C. Ky. No. 1

Original Sheet No. 3

Inter-County Rural Electric Cooperative Corp.

Cancelling P.S.C. Ky. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

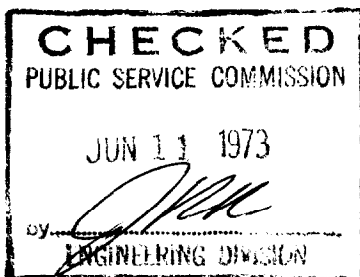
## RULES AND REGULATIONS

### Electric Underground Extension Policy (Continued)

and on the public lands and private property across which rights of way and easements satisfactory to the Cooperative are provided without cost or condemnation by the Cooperative.

2. Rights of way and easements suitable to the Cooperative for the underground distribution facilities must be furnished by the Applicant in reasonable time to meet service requirements. The Applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstruction from such area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade, and maintain clearing and grading during construction by the Cooperative. Suitable land rights shall be granted to the Cooperative obligating the Applicant and subsequent property owners to provide continuing access to the utility for operation, maintenance or replacement of its facilities, and to prevent any encroachment in the utility's easement or substantial changes in grade or elevation thereof.

#### E. Installation of Underground Distribution System Within New Subdivision



Where appropriate contractual arrangements have been made, the Cooperative shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgment, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.

DATE OF ISSUE June 1, 1973

DATE EFFECTIVE May 26, 1973

Month Day Year

Month Day Year

ISSUED BY

Name of Officer

General Manager P. O. Box 87, Danville, Ky.

Title

Address



FOR Entire Area Served

P.S.C. Ky. No. 1

Original Sheet No. 4

Inter-County Rural Electric Cooperative Corp.

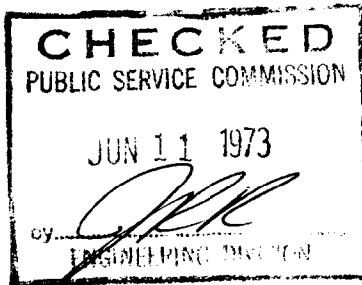
Cancelling P.S.C. Ky. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

### RULES AND REGULATIONS

#### Electric Underground Extension Policy (Continued)

2. All single-phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment and meter cabinets may be placed above ground.
3. Multi-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual multi-phase loads may be overhead unless underground is required by governmental authority or chosen by the Applicant, in either of which case the differential cost of underground shall be borne by the Applicant.
4. If the Applicant has complied with the requirements herein and has given the Cooperative not less than 120 days written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative.) However, nothing in this policy shall be interpreted to require the Cooperative to extend service to portions of the subdivisions not under active development.
5. A non-refundable payment shall be made by the Applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by Applicant shall be determined from the total footage of single-phase primary, secondary, and service conductor to be installed at an average per foot cost differential in accordance with the



DATE OF ISSUE June 1, 1973  
Month Day Year

DATE EFFECTIVE May 26, 1973  
Month Day Year

ISSUED BY [Signature]  
Name of Officer

General Manager P. O. Box 87, Danville, Ky.  
Title Address

FOR Entire Area Served

P.S.C. Ky. No. 1

Original Sheet No. 5

Inter-County Rural Electric Cooperative Corp.

Cancelling P.S.C. Ky. No.

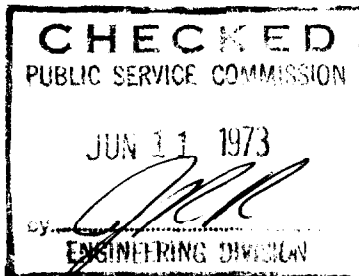
Sheet No.

### RULES AND REGULATIONS

#### Electric Underground Extension Policy (Continued)

Average Cost Differential filed herewith as Exhibit A, which Average Cost Differential shall be updated annually as required by order dated February 2, 1973, of the Public Service Commission of Kentucky in Administrative Case No. 146. (Three (3) wire secondary and service conductor runs shall be considered as one conductor, i.e. triplex.) The average cost differential per foot, as stated in Exhibit A, is representative of construction in soil free of rock, shale, or other impairments. However, where rock, shale, or other impairments are anticipated or encountered in construction, the actual increased cost of trenching and backfilling shall be borne by the Applicant.

6. The Applicant may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions, as provided in paragraph 5 above, shall be refunded to the applicant over a ten (10) year period as provided in Public Service Commission Rule Elec-1-X-3.
7. The Applicant may be required to perform all necessary trenching and backfilling in accordance with the Cooperative's specifications. The Cooperative shall then credit the applicant's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling
8. The Cooperative shall furnish, install, and maintain the service lateral to the Applicant's meter base, which normally will be at the corner of the building nearest the point to be served.
9. Plans for the location of all facilities to be installed shall be approved by the Cooperative and the



DATE OF ISSUE June 1, 1973

Month Day Year

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May 26, 1973

Month Day Year

ISSUED BY

Name of Officer

General Manager

Title

P. O. Box 87, Danville, Ky.

Address

FOR Entire Area Served

P.S.C. Ky. No. 1

Original Sheet No. 6

Cancelling P.S.C. Ky. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

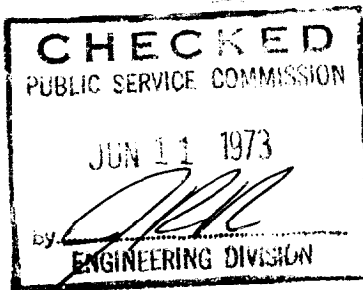
Inter-County Rural Electric Coop. Corp.

### RULES AND REGULATIONS

#### Electric Underground Extension Policy (Continued)

Applicant prior to construction. Alterations in plans by the Applicant which require additional cost of installation or construction shall be at the sole expense of the Applicant.

10. The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.
11. The charges specified in these rules are based on the premise that each Applicant will cooperate with the utility in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
12. All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electric Safety Code, Inter-County RECC Specifications, or other rules and regulations which may be applicable.
13. Service pedestals and method of installation shall be approved by Inter-County RECC prior to installation.
14. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatory to other customers, the Cooperative or Applicant shall refer the matter to the Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.



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DATE EFFECTIVE May 26, 1973

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ISSUED BY Ken Foley

NAME of Officer

General Manager

TITLE

P. O. Box 87, Danville, Ky.

Address

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 13

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #4 Sheet No. 13

RULES AND REGULATIONS

APPLICABLE TO ALL CLASSES OF SERVICE

1. Application of Service: Each prospective customer desiring electric service will be required to sign the cooperative's form of application for service or contract before service is supplied by the cooperative.

2. Membership Fee: A membership fee of \$50.00 and application is required for each service. Discontinuance of service will automatically terminate the active membership and the membership fee will be applied against any unpaid bills, or if the account is paid in full, the fee may be refunded to the customer. Membership fees are none transferable.

3. Deposit: A deposit of \$75.00 for a non-electrically heated home or \$125.00 for an electrically heated home may be required of any customer before service is supplied. For commercial classifications, the deposit will be calculated at two-twelfths of the estimated annual bill.

The deposit may be waived upon a customer's showing of satisfactory credit or payment history, and required deposits will be returned after 18 months if the customer has established a satisfactory payment record for that period. If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. The cooperative may require a deposit in addition to the initial deposit if the customer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the customer.

(C)

In determining whether a deposit will be required or waived, the following criteria will be considered:

1. Previous payment history with the cooperative.
2. If the customer has no previous history with the cooperative, statements from other utilities may be presented by the customer as evidence of good credit.

If a deposit is held longer than 18 months, the deposit will be recalculated at the customer's request, based on the customer's

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OF KENTUCKY  
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ISSUED BY Lee Hill

TITLE GENERAL MANAGER

For Entire Territory Served FEB 19 1993

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Chas. Hill  
PUBLIC SERVICE COMMISSION MANAGER

For Entire Territory ServedPSC No. 7Revision #5 Sheet No. 14Inter-County RECCName of Issuing Corporation Canceling PSC No. 7Revision #4 Sheet No. 14RULES AND REGULATIONS

actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10% for a non-residential customer, the cooperative may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.

Interest will be paid on all sums held on deposit at the rate of 6% annually. The interest will be applied as a credit to the customer's bill or will be paid to the customer on an annual basis. If the deposit is refunded or credited to the customer's bill prior to the deposit anniversary date, interest will be paid or credited to the customer's bill on a prorated basis. If interest is not credited to the customer's bill or paid to the customer annually, interest will be computed by a method which will result in an amount no less than that obtained by using a middle course method between simple and compound interest in compliance with Commission Order dated October 31, 1989 in Case No. 89-057. Interest on deposits computed in this manner will accrue until credited to the customer's bill or paid to the customer.

4. Point of Delivery: The point of delivery is the point, as designated by cooperative, on customer's premises where electric service is to be connected to buildings or premises. If any other point of delivery is requested by the customer other than that designated by the cooperative, the additional cost shall be borne by the customer.

5. Continuity of Service: The cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy, but if such supply shall fail or be interrupted or become defective through an act of God, or the public enemy or by accident, strikes, labor troubles, or by action of the elements, or other permits needed, or any other cause beyond the reasonable control of the cooperative, the cooperative shall not be liable.

6. Customer's Wiring Standards: All wiring of customer must conform to cooperative's requirement and accepted modern standards and the National Electrical Code, 1991 edition and subsequent revision thereof.

7. Inspection: cooperative shall inspect, any installation before  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

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Month Day Year

DATE EFFECTIVE JULY 27, 1992  
Month Day Year 1993

ISSUED BY Leo Hill

TITLE GENERAL MANAGER TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Sharon Hall  
PUBLIC SERVICE COMMISSION MANAGER

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 15

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #4 Sheet No. 15

RULES AND REGULATIONS

an installation is energized or at any later time and reserves the right to reject any wiring or appliances not in accordance with cooperative's standards. Such inspection or failure to inspect or reject shall not render cooperative liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of cooperative's rules or from accidents which may occur upon customer's premises. It shall be the responsibility of the customer to present to the cooperative a certificate of inspection covering all State and local ordinances in effect at the time, before service connection are made and the point of delivery is energized.

8. Underground Service Extensions: A customer desiring underground service lines from cooperative's overhead system must bear the excess cost incident thereto. Specification and terms for such construction will be furnished by cooperative on request.

Purpose

The purpose of these rules is to formulate Inter County RECC requirements for underground electric service, the application of which will insure adequate service and safety to all persons engaged in the construction, maintenance, operation or use of underground facilities and to the public in general.

Applicability

These rules shall apply to all underground electrical supply facilities used in connection with electric service distribution in new residential subdivisions after the effective date of this policy.

Definitions

The following words and terms, when used in these rules shall have the meaning indicated:

Customer: The developer, builder or other person, partnership, association, corporation or governmental agency applying for the installation of an underground electric distribution system.

Building: A structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed for less than five (5) family occupancy.

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ISSUED BY Leo Hill

TITLE GENERAL MANAGER

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Leo Hill  
PUBLIC SERVICE COMMISSION MANAGER

For Entire Territory Served

PSC No. 7Revision #5 Sheet No. 16Inter-County RECCName of Issuing Corporation Canceling PSC No. 7Revision #4 Sheet No. 16RULES AND REGULATIONS

Multiple-Occupancy Building: A structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed to contain five (5) or more individual dwelling units.

Distribution System: Electric service facilities consisting of primary and secondary conductors, transformer, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

Subdivision: The tract of land which is divided into ten (10) or more lots for the construction of new residential buildings, or the land on which is constructed two (2) or more multiple occupancy buildings.

Trenching and Back filling: Opening and preparing the ditch for the installation of conductors including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below the above conductors when required; and back fill of trench to ground level.

Right-of-Way and Easements

1. The cooperative shall construct, own, operate, and maintain distribution lines only along easements, public streets, roads and highways which are by legal right accessible to the utility's equipment and which utility has the legal right to occupy, and on the public lands and private property across which right-of-way and easements satisfactory to the cooperative are provided without cost or condemnation by the cooperative.
2. Obtaining Right-of-way and easements for underground distribution facilities are the responsibility of the cooperative. The customer shall make the area in which the underground distribution facilities are to be located accessible to the cooperative's equipment, remove all obstruction from such area, stake to show property lines and final grade, and maintain clearing and grading during construction by the cooperative. Suitable land rights shall be granted to the cooperative obligation to the customer and subsequent property owners to continue continuing access to the utility for operations, EFFECTIVE

DATE OF ISSUE JULY 27, 1992  
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Month Day Year FEB 18 1993ISSUED BY Leo HillTITLE GENERAL MANAGERPURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)BY: Chas. Haller  
PUBLIC SERVICE COMMISSION MANAGER

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 17

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #4 Sheet No. 17

RULES AND REGULATIONS

maintenance or replacement of its facilities and to prevent any encroachment in the utility's easement or substantial changes in grade or elevation thereof.

Installation of Underground Distribution System within New Subdivision

1. Where appropriate contractual arrangements have been made, the cooperative shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable material which, in its judgment, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.
2. All single-phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment and meter cabinets may be placed above ground.
3. Multi-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual multi-phase loads may be overhead unless underground is required by governmental authority or chosen by the customer, in either of which case the differential cost of underground shall be borne by the customer.
4. If the customer has complied with the requirements herein and has given the cooperative not less than 120 days written notice to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of material and barring extraordinary or emergency circumstances beyond the reasonable control of the cooperative.) However, nothing in these rules shall be interpreted to require the cooperative to extend service to portions of the subdivision not under active development.
5. A non-refundable payment shall be made by the customer equal to the difference between the cost of providing underground facilities and that of providing overhead service.

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ISSUED BY Leo Hill

TITLE GENERAL MANAGER

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Chas. Hall  
PUBLIC SERVICE COMMISSION MANAGER



For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 18

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #4 Sheet No. 18

RULES AND REGULATIONS

facilities. The payment to be made by customer shall be determined from the total footage of single-phase primary, secondary, and service conductor to be installed at an average per foot cost differential in accordance with the Average Cost Differential filed herewith as Exhibit A, which Average Cost Differential shall be updated annually as required by order dated February 2, 1973, on the Energy Regulatory Commission of Kentucky in Administrative Case No. 146. Three (3) wire secondary and service conductor runs shall be considered as one conductor, (i.e. triplex). The average cost differential per foot, as stated in Exhibit A, is representative of construction in soil free of rock, shale, or other impairments. However, where rock, shale, or other impairments are anticipated or encountered in construction the actual increased cost of trenching and back filling shall be borne by the customer.

6. The customer may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extension, as provided in paragraph 5 above, shall be refunded to the customer over a ten (10) year period as provided in Public Service Commission Regulations 807 KAR 5:041, Section 21. (C)
7. The customer may be required to perform all necessary trenching and back filling in accordance with the cooperative's specification. The cooperative shall then credit the applicant's cost in an amount equal to the cooperative's normal cost for trenching and back filling.
8. The cooperative shall furnish, install, and maintain the service lateral to the customer's meter base, which normally will be at the corner of the building nearest the point to be served.
9. Plans for the location of all facilities to be installed shall be approved by the cooperative and the customer prior to construction. Alterations in plans by the customer which require additional cost of installation or construction shall be at the sole expense of the customer.

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TITLE GENERAL MANAGER

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY: Leo Hill  
PUBLIC SERVICE COMMISSION MANAGER

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 19

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Revision #4 Sheet No. 19

RULES AND REGULATIONS

10. The cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the customer.
  11. The charges specified in these rules are based on the premise that each customer will cooperate with the utility in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
  12. All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electrical Safety Code, Inter-County RECC specifications, or other rules and regulations which may be applicable.
  13. Service pedestals and methods of installation shall be approved by Inter-County RECC prior to installation.
  14. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatory to other customers, the cooperative or customer shall refer the matter to the commission for a special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.
9. Customer's Responsibility for Cooperative's Property: All meters, service connections and other equipment furnished by the cooperative, shall be and remain the property of the cooperative. The customer shall provide a space for, and exercise proper care to protect the property of cooperative on its premises and in the event of loss or damage to cooperative's property, arising from neglect of customer to care for same, the cost of necessary repair or replacement shall be paid by customer.
10. Right of Access: The cooperative's identified employees shall have access to customer's premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, or exchanging any or all equipment belonging to cooperative.
11. Billing: Bills will be rendered monthly and shall be paid by customer.

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TITLE GENERAL MANAGER

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Leo Hill  
PUBLIC SERVICE COMMISSION MANAGER

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 20

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #4 Sheet No. 20

RULES AND REGULATIONS

the office of the cooperative within ten (10) days from the date of the bill. Failure to receive a bill will not release the customer from the payment obligation. Customer may be disconnected for failure to pay or make acceptable payment arrangements upon ten (10) days written notice of the cooperative's intent to disconnect. However, in no case will the customer be disconnected in fewer than twenty-seven (27) days after the mailing date of the original bill.

Should the cooperative travel to the site of the service for the purpose of disconnecting the service for non-payment after proper notice, a trip charge of \$22.00 will be assessed the account, provided that the service is actually disconnected or payment of the arrearage is made by the customer in order to avoid disconnection. The utility will make a field collection charge only once in any billing period.

In the event the service is disconnected and the cooperative is required to travel to the site of the service for the purpose of restoring the service, a \$22.00 trip fee will be assessed to the account, provided the reconnection trip is made during regular working hours. Should reconnection be requested at times other than regular working hours, the reconnect trip fee will be \$50.00.

A service fee of \$10.00 will be charged for each returned check.

12. Meter Reading: Each customer receiving service will be required to supply the cooperative with the reading of each meter in his name until such time that the cooperative no longer requires a reading from the member. The meter shall be read on the first day of each month and the reading returned to the cooperative's office prior to the 10th of each month. Upon failure by the customer to supply the cooperative with such meter readings for three (3) consecutive months, the cooperative will read the customer's meter and a service charge of \$10.00 will be made to the customer's account for the extra service rendered. (C)

13. Failure of Meter to Register: In the event a customer's meter should fail to register, the customer shall be billed from the date of such failure at the average consumption of the customer, based on like months.

14. Discontinuance of Service by Cooperative: The cooperative may refuse or discontinue service to any customer, after proper notice for failure to comply with its rules and regulations or ~~PUBLIC SERVICE COMMISSION~~ <sup>PUBLIC SERVICE COMMISSION</sup> municipal rules and regulations, when a customer refuses or ~~EFFECTIVE~~ <sup>OF KENTUCKY</sup> ~~EFFECTIVE~~

DATE OF ISSUE JANUARY 30, 1996

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TITLE CHIEF EXECUTIVE OFFICER 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 21

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #4 Sheet No. 21

RULES AND REGULATIONS

neglects to provide reasonable access to the premises, for fraudulent or illegal use of service, or for nonpayment of bills. When a dangerous condition is found to exist on the customer's premises, service shall be cut off without notice or refused. If discontinuance is for nonpayment of bills, the customer shall be given at least ten (10) days written notice, separate from the original bill, and cut off shall be effected not less than 27 days after the mailing of original bill unless prior to discontinuance, a residential customer presents to the cooperative a written certificate, signed by a physician, registered nurse or public health office, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the cooperative notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance. All such disconnects will be made in accordance with 807 KAR 5:006, Section 14.

15. Reconnect Charge: When service has been discontinued by cooperative, for a period of twelve (12) months or less for any reason, a charge of \$22.00 dollars may be collected by cooperative before service is restored during regular working hours. Should the above mentioned service be required at times other than regular working hours, this charge will be fifty (\$50) dollars.

16. Termination of Contract by Customer: A customer who has fulfilled his contract terms and wishes to discontinue service must give at least three (3) days notice in writing, in person or by telephone to that effect, unless contract specifies otherwise. Notice to discontinue service prior to expiration of contract term will not relieve customer from any minimum or guaranteed payment under any contract or rate.

17. Service Charges for Temporary Service: A customer requesting electric service for a period not exceeding ninety (90) day will be required by cooperative to pay all costs for connection and disconnection incidental to the supplying and removing of service. Cooperative will meter the service and charge for the demand and the kWh that are used on the applicable rates. This rule shall apply to circuses, carnivals, fairs, temporary construction, temporary mobile homes and the like. (C)  
PUBLIC SERVICE COMMISSION  
OFFICE OF KENTUCKY  
EFFECTIVE

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DATE EFFECTIVE 2/1/96 FEB 29 1996

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TITLE CHIEF EXECUTIVE OFFICER PERSONNEL K.A.R. 5.011, SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

Month Day Year

Month Day Year

ISSUED BY \_\_\_\_\_

TITLE CHIEF EXECUTIVE OFFICER

For Entire Territory Served

PSC No. 7

Revision #3 Sheet No. 21

Inter-County RECC

Name of Issuing Corporation

Canceling PSC No. 7

Revision #2 Sheet No. 21

RULES AND REGULATIONS

customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

15. (Request to omit this paragraph and renumber remaining paragraphs.)

16. Termination of Contract by Member or Customer: A member or customer who has fulfilled their contract terms and wishes to discontinue service must give at least three (3) days written notice to that effect, unless contract specifies otherwise. Notice to discontinue service prior to expiration of contract term will not relieve member or customer from any minimum or guaranteed payment under any contract or rate.

17. Service Charges for Temporary Service: A member or customer requiring electric service for a period not exceeding ninety (90) days will be required by Distributor to pay all costs for connection and disconnection incidental to the supplying and removing of service. Distributor will meter the service and charge for the demand and the kWh that are used on the applicable rates. This rule applies to circuses, carnivals, fairs, temporary construction, temporary mobile homes and the like.

18. Charges for Convenience Type Service: A member or customer who requires service to convenience type installation such as silo, tobacco or feed barns, water pumps, seasonal camp/cottage, etc. shall be required to pay for the cost of installation less transformer and meter cost.

19. Interruption of Service: The Distributor will use reasonable diligence to provide a regular and uninterrupted supply of current,

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ISSUED BY

Leo Hill

TITLE CHIEF EXECUTIVE OFFICER

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1999

PURSUANT TO D07 KAR 5011,  
SECTION 9 (1)

BY: Stephen D. Bell  
SECRETARY OF THE COMMISSION

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 22

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #4 Sheet No. 22

RULES AND REGULATIONS

18. Charges for Convenience Type Service: A customer who requires service to convenience type installation such as silo, tobacco or feed barns, water pumps, seasonal camp/cottage, and other like services shall be required to pay for the cost of installation less transformer and meter cost.

19. Interruption of Service: The cooperative will use reasonable diligence to provide a regular and uninterrupted supply of electric power, but in case the electric power shall be interrupted for any cause, the cooperative shall not be liable for damages resulting therefrom.

20. Voltage Fluctuation Caused by Customer: The electric service must not be used in such a manner as to cause unusual fluctuation or disturbances to cooperative's system. Cooperative may require customer, at his own expense, to install suitable apparatus which will reasonably limit such fluctuation.

21. Additional Load: The service connection, transformer, meter and equipment supplied by cooperative for each customer have definite capacity, and no addition to the equipment or load connected thereto will be allowed except by consent of cooperative. Failure to give notice of additions or changes in load and to obtain cooperative's consent for same shall render the customer liable for any damage to any of cooperative's lines or equipment caused by the additional or changed installation.

22. Standby and Resale Service: All purchased electric service (other than emergency and standby service) used on the premises of customer shall be supplied exclusively by cooperative, and the customer shall not directly or indirectly, sell, sublet, assign, or otherwise dispose of the electric service or any part thereof, without permission of cooperative.

23. Notice of Trouble: The customer shall notify the cooperative immediately should the service be unsatisfactory for any reason, or should there be any defects, trouble or accidents affecting the supply of electricity. Such notice, if verbal, should be confirmed in writing.

24. Non Standard Services: The customer shall pay the cost of any special installation necessary to meet his requirements for service at other than standard voltages, or for the supply of electric regulation than required by standard practice.

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TITLE CHIEF EXECUTIVE OFFICER

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)  
BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 23

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Revision #4 Sheet No. 23

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25. Meter Test: The cooperative will, at its own expense, make periodic test and inspection of its meters in order to maintain a high standard of accuracy. The cooperative will make additional tests or inspections of its meters at the request of customer. If such test shows that the meter is accurate within 2%, slow or fast, no adjustment will be made in customer's bill and the testing charge of ten (\$10) dollars per meter will be paid by customer.

If the test determines the meter to be in excess of 2% slow or fast an adjustment will be made in the customer's account in accordance with 807 KAR 5:006, Section 10, 18.

26. Normal Distribution Line Extensions: An extension of 1,000 feet or less of single phase line shall be made by the cooperative to its existing distribution line without charge for a prospective customer who shall apply for and contract to use the service for one (1) year or more and provides guarantee for such service. The "service drop" to the customer from the distribution line at the last pole shall not be included in the foregoing measurements. Extension of service to a customer who may require polyphase service may require the customer to pay in advance additional cost of construction which exceeds that for a single phase line. (C)

When an extension of the cooperative's line to serve an applicant or group of applicants amounts to more than 1,000 feet per customer, the cooperative may, if not inconsistent with its filed tariff, require the total cost of the excessive footage over 1,000 feet per customer to be deposited with the cooperative by the applicants, based on the average estimated cost per foot of the total extension. (C)

Each customer receiving service under such extension will be reimbursed under the following plan: Each year for a period of not less than ten (10) years, which for the purpose of this rule shall be the refund period, the cooperative shall refund to the customer or customers who paid for the excessive footage the cost of 1,000 feet of the extension in place for each additional customer connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, but in no case shall the total amount refunded

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ISSUED BY Leo Will

TITLE CHIEF EXECUTIVE OFFICER OF KENTUCKY

FEB 29 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 24

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #4 Sheet No. 24

RULES AND REGULATIONS

exceed the amount paid the cooperative. After the end of the refund period, no refund will be required.

An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of not less than ten (10) years the cooperative shall refund to the applicant who paid for the extension a sum equivalent to the cost of 1,000 feet of the extension installed for each additional customer connected during the year, but in no case shall the total amount refunded exceed the amount paid to the cooperative. After the end of the refund period from the completion of the extensions no refund will be required.

Nothing contained herein shall be construed as to prohibit the cooperative from making extensions under different arrangements provided such arrangements have been approved by the commission.

Nothing contained herein shall be construed as to prohibit a cooperative from making at its expense greater extensions than herein prescribed, should its judgment so dictate, provided like free extensions are made to other customers under similar conditions.

27. Distribution Line Extension to Mobile Homes: Mobile homes used for permanent full time residences shall be considered for service under the same rules as apply to site built homes. A mobile home shall be considered a permanent full time residence provided it is rendered immobile by virtue of removal of its' transportation appurtenance and placed upon a suitable foundation. For mobile homes not qualifying as permanent full time residences the following provisions for line extensions shall apply: 1) All extensions of up to 150 feet from the nearest facility shall be made without charge. (2) Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided that customer shall pay the cooperative a "customer advance for construction" of fifty (\$50) dollars in addition to any other charges required by the cooperative for all customers. The advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time. (3) For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the cooperative will charge an advance equal to the reasonable costs incurred by it dollars. Beyond 1,000 feet the extension policy set forth in

(C)

DATE OF ISSUE JANUARY 30, 1996  
Month Day Year

DATE EFFECTIVE 2/1/96  
Month Day Year

ISSUED BY Leo Hill

TITLE CHIEF EXECUTIVE OFFICER

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 29 1996  
PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION



For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 25

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #4 Sheet No. 25

RULES AND REGULATIONS

in 807 KAR 5:041, Section 12 apply. (a) This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued. (B) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited. (c) No refunds shall be made to any customer who did not make the advance originally.

28. Relocations: The cooperative will cooperate with all political subdivision in the construction, improvement, or rehabilitation of public street and highways. It is expected that these political subdivisions will give reasonable notice to permit the cooperative to relocate its lines to permit the necessary road construction. If the cooperative's poles, anchors, or other appurtenances are located within the confines of the public right(s) of way, the cooperative shall make the necessary relocation at its own expense. If the cooperative's poles, anchors, or other facilities are located on private property, the political subdivision then agrees to reimburse the cooperative.

When the cooperative is requested to relocate its facilities for any reason(s) provided adequate right-of-way can be obtained for the relocation requested, any expense involved will be paid by the firm, person or persons requesting the relocation, unless one or more of the following conditions are met:

1. The relocation is made for the convenience of the cooperative.
2. The relocation will result in a substantial improvement in the cooperative's facilities or their location.
3. That the relocation is associated with other regularly scheduled conversion or construction work and can be done at the same time.

29. Budget Billing Payment Plan: The cooperative has a levelized budget billing plan that is available to residential customers who have been receiving service at their present location for a minimum of twelve (12) months. Qualified customers may be placed on or removed from this plan in any month of the year. This is a continuous plan and there is not account settlement (catch-up) month. Monthly payments are based on average kilowatt hour usage

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

DATE OF ISSUE JANUARY 30, 1996  
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PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 26

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #4 Sheet No. 26

RULES AND REGULATIONS

for the past twelve months. Bills may fluctuate each month, according to how the current monthly bill affects the average. Failure to pay the exact amount by the due date each month will result in removal of this account from levelized billing program.

During months when the usage is the lowest, monthly payments will be larger than the actual usage and a credit will accumulate. During months of higher usage, payments will be smaller than actual usage and debits will accumulate. At the time of disconnect or removal of the account from this plan, all accumulated debits shall become due and payable or any credits accumulated shall be refunded or credited to the account.

The cooperative may cancel a customer's levelized account for any of the following reasons:

1. Failure to make scheduled monthly payment.
2. Account becoming delinquent.
3. Disconnection of electric service.
4. Chronic failure to render meter readings on time.

30. Plans for Emergency Procedures During An Energy Shortage: As per instruction in Public Service Commission Order dated March 31, 1981, reference Case No. 240, Inter-County RECC hereby submits a new tariff sheet to be incorporated into their Rules and Regulations hereby stating that all Rate Schedules of Inter-County RECC are applicable to Case No. 240 as of January 28, 1991.

31. Monitoring Usage: The following procedure has been established for monitoring customer usage so as to detect any unusual deviations in individual customer usage and the reasons for such deviations:

1. The computerized billing system is programmed to automatically alert Inter-County RECC to any customer provided meter readings which would cause kWh usage to be significantly higher or lower than usual.
2. The criteria employed in the computer program to determine "high" usage is the current month's kWh usage is 200% higher than the prior month's kWh usage.
3. The criteria employed in the computer program to determine "low" usage is the current month's kWh usage is 50% less than the prior month's kWh usage.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE JANUARY 30, 1996

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Month Day Year

ISSUED BY Leo Hill

TITLE CHIEF EXECUTIVE OFFICER FEB 29 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 27

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #4 Sheet No. 27

RULES AND REGULATIONS

32. Filing and Posting: A copy of these Rules and Regulations together with a copy of cooperative's Schedule of Rates and Charges shall be kept open to inspection at the office of cooperative.

33. Power Quality: The cooperative will provide power free of voltage fluctuations, voltage dips, voltage sags, voltage spikes, harmonics and other disturbances to the extent practicable. The cooperative cannot warrant its service to be free of voltage or current abnormalities to a degree greater than that specified in 807 KAR 5:041, Section 6. The cooperative cannot guarantee uninterruptable service. The cooperative does not warrant multi-phase service to be immune from single phasing.

34. Scope: This schedule of rules and regulations is a part of all contracts for receiving electric service from cooperative, and applies at all service received from cooperative whether the service is based upon contract, agreement, signed application, or otherwise.

35. Revisions: The rules and regulations may be revised, amended, supplemented, and otherwise changed from time to time, upon approval of the Public Service Commission. Such changes, when effective, shall have the same force as the present RULES AND REGULATIONS.

36. Conflict: In case of conflict between any provisions of any rate schedule and the schedule of rules and regulations, the rate schedule shall apply.

37. Date of Board of Director Approval: These RULES AND REGULATIONS were approved by the Board of Directors of Inter-County Rural Electric Cooperative Corporation at their regular monthly board meeting on Friday April 28, 1978. Commission Approvals are as follows: Deposit October 31, 1989, Billing April 19, 1991, Reconnect Charge September 4, 1990, Budget Billing April 28, 1980, Emergency Procedure During an Energy Shortage March 31, 1981, Monitoring Usage September 5, 1985, Deposits July 10, 1992 and Budget Billing Payment Plan July 10, 1992.

DATE OF ISSUE JANUARY 30, 1996

Month Day Year

ISSUED BY Les Hill

DATE EFFECTIVE 2/1/96 OF KENTUCKY

Month Day Year EFFECTIVE

TITLE CHIEF EXECUTIVE OFFICER

PUBLIC SERVICE COMMISSION

FEB 29 1996

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 7

Revision #6 SHEET NO. 28

INTER-COUNTY ENERGY  
(Name of Utility)

CANCELLING P.S.C. KY. NO. 7

Revision #5 SHEET NO. 28

**RULES AND REGULATIONS**

**AVERAGE UNDERGROUND COST DIFFERENTIAL**

(Filed in compliance with Appendix to the Order of the Public Service Commission of Kentucky in Administrative Case No. 146, Dated February 3, 1973.)

Average Cost of Underground Per Foot \$9.98

Average Cost of Overhead Per Foot 4.10

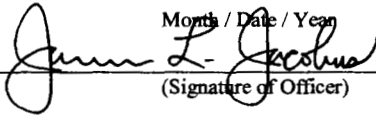
Average Cost Differential Per Foot \$5.88

**AUTOMATIC METER READING (AMR) LEASE**

This lease option is available to all Inter-County Energy members interested in limiting access to their property, gaining a greater understanding of their KWH usage, or enhancing outage notification for their home/building. The automatic meter reading equipment allows Inter-County Energy to receive a meter reading, check voltage or receive outage notification without direct access to the meter. Inter-County Energy will continue to require access to the meter periodically for meter and equipment inspections, in addition to safety inspections. If this option is requested, the member will be billed a lease charge of \$5.15 per month.

DATE OF ISSUE January 17, 2003  
Month / Date / Year

DATE EFFECTIVE May 13, 2003  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE PRESIDENT/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2003-00070 DATED January 17, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 13 2003

PURSUANT TO 807 KAR 6:011  
SECTION 9 (1)

BY   
EXECUTIVE DIRECTOR

INT...COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

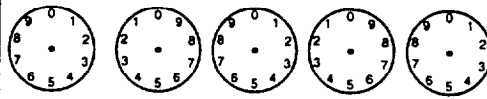
P.O. BOX 87 • DANVILLE, KY. 40423-0087  
PHONE: (DANVILLE) 606/236-4561  
(LEBANON) 502/692-3761

LINE SECTION NUMBER

READ METER ON  
1ST OF MONTH.

METER NUMBER

DATE READ



NUMBER  
TYPE METER

MULT:

KWH:

PREVIOUS METER READING

PAYMENT DUE  
FIRST OF MONTH

BILLING DATE

PENALTY APPLIED  
AFTER 5:00 PM

GROSS AMOUNT DUE

RETURN THIS STUB WITH PAYMENT

ACCOUNT NUMBER AMOUNT DUE

BRING ENTIRE BILL WHEN PAYING AT OFFICE.

ACCOUNT NUMBER	MEMBER NUMBER	DEMAND	FUEL FACTOR	AMOUNT DUE
----------------	---------------	--------	-------------	------------

SERVICE THROUGH	READINGS PRESENT PREVIOUS	METER CONSTANT	KWH USAGE	CHARGES
-----------------	------------------------------	-------------------	--------------	---------

METER NUMBER	NET AMOUNT
RATE B/C	

AFTER

PAY GROSS AMOUNT

MESSAGES
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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 9 1993

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Sharon Haller*  
PUBLIC SERVICE COMMISSION MANAGER

PLEASE INCLUDE THIS TOP PORTION OF YOUR  
BILL STATEMENT WITH YOUR PAYMENT TO  
INSURE PROPER CREDIT TO YOUR ACCOUNT.

*Thank You!*

**INTER-COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION**

Main Office Located at 1009 Hustonville Road · Danville, KY 40422  
(606) 236-4561 · (606) 346-2867 · (606) 734-7121 · (606) 792-4619 · (502) 692-9350

Branch Office Located at 1805 Campbellsville Road · Lebanon, KY 40033  
(502) 692-3761

Your **METER READING** must be received in our office by the 10th of the month or your meter reading may be estimated. If a y reading is not received for 3 consecutive months, a co-op employee will read your meter and a \$10.00 meter reading charge will be m on your account.

**PAYMENTS** not received by the 10th of the month will have a 10% penalty added to the bill.

If service is interrupted, check your fuses or circuit breakers. Check to see if your neighbor is off, too. Report promptly if you bel trouble is on our lines. Give Account Number when reporting trouble.

RATE SCHEDULES AND AN EXPLANATION OF HOW TO COMPUTE YOUR BILL INCLUDING FUEL CHARGES IS AVAILAE UPON REQUEST.

PLEASE REGISTER ANY INQUIRY ABOUT YOUR BILL PRIOR TO THE DUE DATE.

**OUR OFFICE HOURS ARE: 8:00 A.M. - 5:00 P.M. MONDAY TO FRIDAY**

- Outside depository available for after hours payments.
- A late payment may not show on this bill.
- Unpaid bills are subject to collection or disconnection.  
Collection fee is \$22.00. Reconnect fee is \$22.00.  
After 5:00 P.M. Reconnect fee is \$50.00.
- Security light charge includes fuel adjustment  
77 Kwh for Standard Security Light  
20 Kwh for Colonial Light  
87 Kwh for 250 Watt Directional Floodlight  
159 Kwh for 400 Watt Directional Floodlight  
87 Kwh for Cobra Head Light

*Consistent reading and marking your meter on the same day each month will result in a correct billing.*

**CODES**

C - Consumer Read  
E - Estimated Bill  
R - Reader Read

F - Final Bill  
I - Inactive with Balance  
L - Levelized Bill

S - Security Light Only

A - (Minus) Beside Amount Due Indicates a Credit Balance

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

**JUN 9 1993**



*Inter County  
Rural Electric Cooperative Corporation*

BOX 87 • DANVILLE, KENTUCKY 40422

August 6, 1986

**FILED**

Mr. Forest M Skaggs, Secretary  
Public Service Commission  
730 Schenkel Lane  
P. O. Box 615  
Frankfort, Kentucky 40602

**RECEIVED** AUG 07 1986

**PUBLIC SERVICE  
COMMISSION**

AUG 7 1986

**RATES AND TARIFFS**

Dear Mr. Skaggs:

Please find enclosed a copy of our new By-Laws that I promised to send you. Should you have comments about them, I would appreciate hearing from you.

Sincerely,

C. W. Foley, Manager

CWF/bjm

Enclosure